BUILDINGENERGY NYC

Finance Low-Carbon Multifamily at Scale Using Data and Program Innovation

Jon Braman, Bright Power
Elizabeth Kelly, EDK Associates
Jennifer Leone, NYC HPD
Samantha Pearce, NYS HCR
Molly Simpson, Fannie Mae Multifamily

Curated by Andrew Chintz (EIP) and Danielly Donnelly (CPC)

Northeast Sustainable Energy Association (NESEA)
October 12, 2023

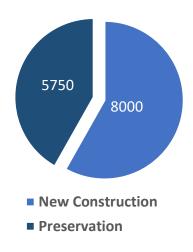
HPD & Utility Costs

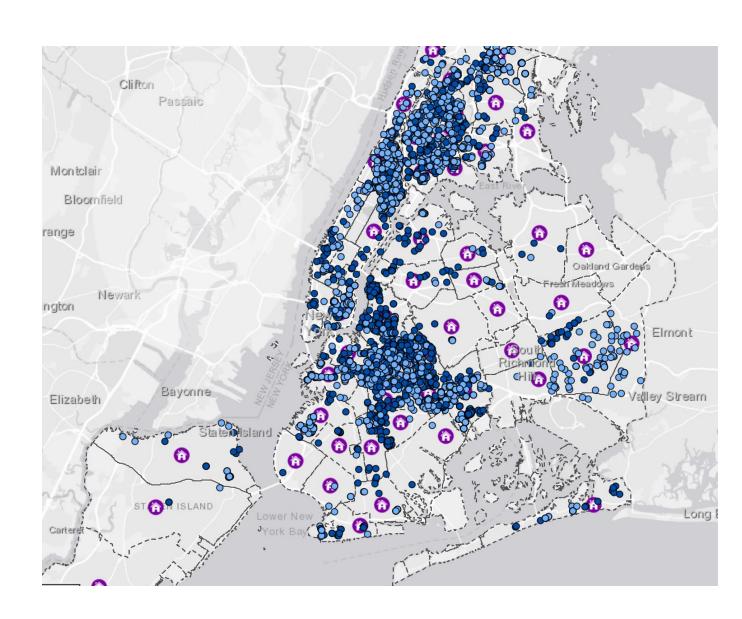
Building Energy NY: Fall 2023

NYC Department of Housing Preservation & Development

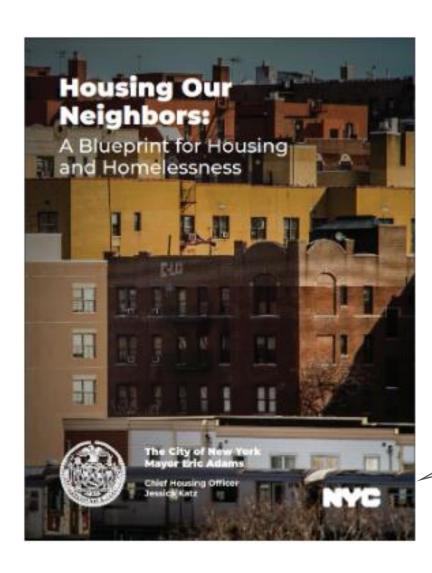
HPD is the largest municipal developer of affordable housing in the nation.

HPD constructs or preserves **over 16,000 units of affordable housing each year** across the five boroughs of which more than half are existing buildings.





A Blueprint for Housing: 2022



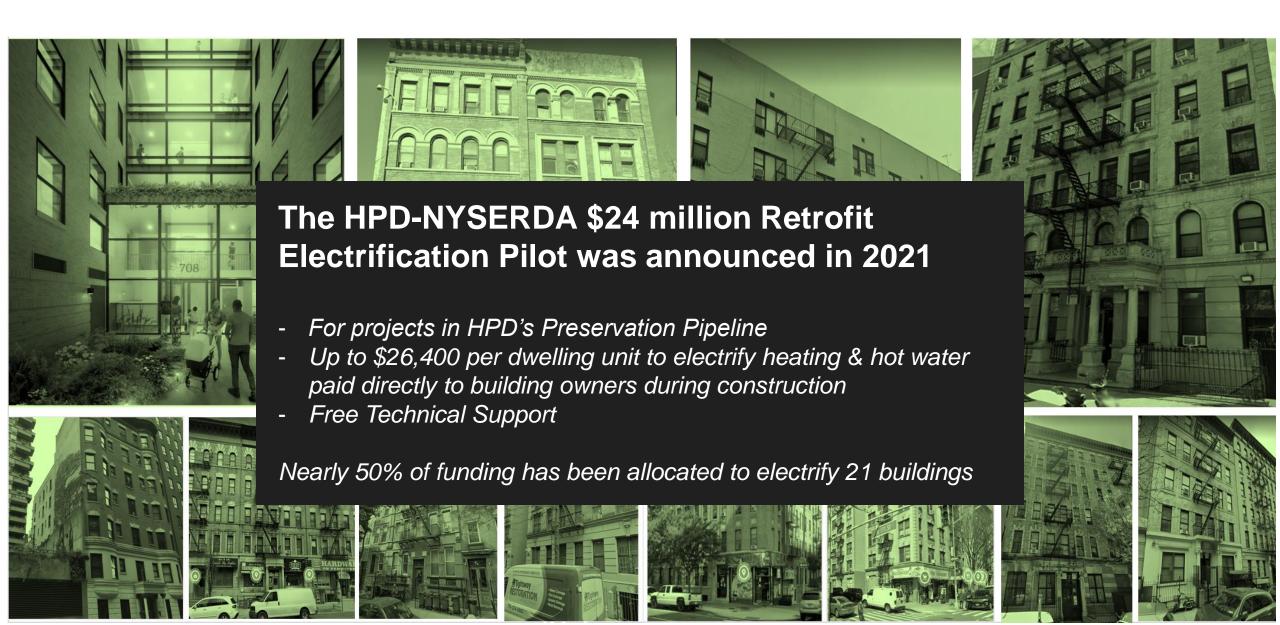
<u>Fast-track equitable decarbonization and beneficial electrification to serve</u> low-income households

We must ensure that the transition from a fossil-fueled economy is fair and equitable. Reaching New York City's ambitious climate targets while meeting our environmental justice goals will require significant investments in our housing stock, including scaling up beneficial electrification. Beneficial electrification reduces building emissions without creating additional costs for residents, and without stretching the energy grid in ways that may increase pollution and other environmental burdens in communities already disproportionately impacted by climate change.

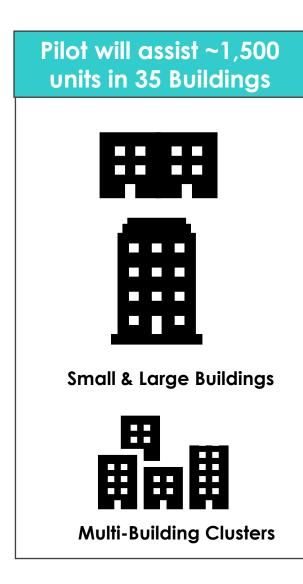
SPOTLIGHT; Incubate new ideas to scale beneficial electrification & resiliency

SPOTLIGHT: Release Sustainable Design Guidelines that create a clear and equitable pathway to decarbonization

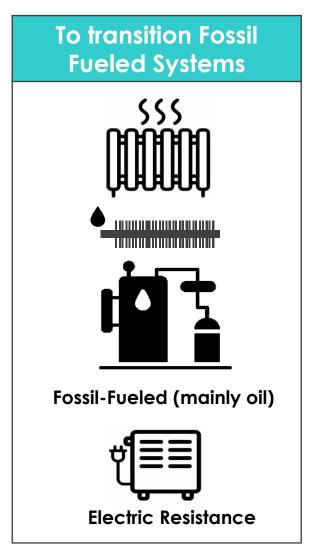
HPD's Retrofit Electrification Pilot

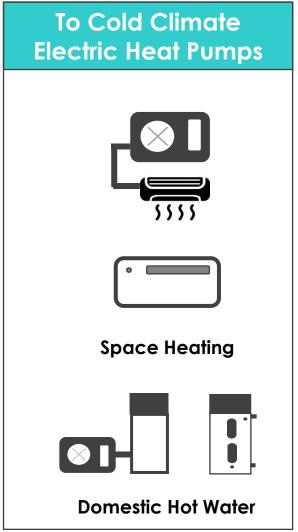


Retrofit Electrification Pilot – Process & Goals









Retrofit Pilot Tools: Calculator



Estimated project cost compared to "BAU"





HPD/NYSERDA Retrofit Electrification Pilot: Eligibility Summary ("Pro Forma")

PROJECT INFORMATION.						
Date / Purpose:	8/25/2023	For HPD Final Approval				
Project Name:	New Senate; 20	6 West 92 Street, Manhattan, NY				
Owner/ Architect/ Engineer:	Goddard Riversi	ide/Magnusson A&P/LiRo Engineers				
HPD Program	Year 15					
Rental or Coop:	Rental (please of	confirm)				
# Buildings in Project (total)	1					
# Buildings being proposed for Pilot	1					
# Dwelling Units proposed for Pilot	136					
Commercial or Community Space?	0					
Current Heating Fuel Source:	Oil					
Comments or Questions		cked project already designed (was originally rejected due to A stating it was a gas project)				
SCOPE (Proposed for acceptance into Pilot):						
Scope / Incentive being Requested	Scope 1 + 2 (bo	th space heat and hot water): up to \$26,300 / dwelling unit				
Baseline Scope as Described by Architect	service. Upgrade	n-to-hot-water conversion, decouple DHW, add flue for gas e windows & roof. ERV ventilation for common areas only. e and upgrade work.				
Proposed Electrification Scope	VRF heating, central DHW heat pumps. Dunnage, electrical upgrades and patching.					
Proposed Metering for Heating, Hot Water & Cooling	Team is proposing owner-paid heating & cooling.					
Must comply w/ HPD's Electric Heating Policy. Conversion to						
resident-paid expenses is only allowed for coops and coop conversions.						
Scope Comments:	incentive, non-a	scope that is questionable (e.g. too costly, exceeds pproved billing strategy, etc.)				
ESTIMATED COSTS & INCENTIVE AMOUNT (Estimated						
Estimated Incremental Construction Cost	\$2,283,335	Based on assumptions above, may change				
Estimated Clean Heat Incentive	\$259,315	NYS Clean Heat Incentives subject to change				
Incremental Cost after Clean Heat	\$2,024,020					
Maximum Available Pilot Incentive	\$1,000,000	The smaller of the per-dwelling-unit maximum or the \$1 million project cap.				
Proposed Pilot Incentive	\$1,000,000	The smaller of the max available incentive and the incremental cost.				
Estimated Net Cost After Incentives:	\$1,024,020	Based on assumptions above, may change.				
Estimated Net Cost per DU:	\$7,530	Based on assumptions above, may change.				
Construction Cost Comments:	Project costs may vary as project is designed and/or bid. Does not include cost impact for non-pilot scope items.					
UTILITY ESTIMATES FOR HEATING, COOLING AND HO	OT WATER (base	ed on HPD's Pilot M&O Standards)				
Existing Space Heating, Hot Water and Cooling Set up	Normalized cos	t based on IPNA/ Utility Bills using current fuel rates				
Heating	\$51,284	Owner pays heating - oil/ steam				
Hot Water	\$34,189	Owner pays Hot Water - oil				
	\$0					
Cooling	* -	Cooling may be present but is paid for by resident				
New Space Heating, Hot Water and Cooling Set up		for electric heat pumps, based on Pilot M&O Standard				
Heating (must comply w/ HPD's Elec Heating Policy)	\$40,755	Pilot scope does not include heating				
Hot Water (must comply w/ HPD's Elec Heating Policy)		Pilot scope does not include Hot Water				
Cooling	\$13,585	Pilot scope does not include Cooling				
Utility Cost Comments:	applicable HPD	ndewritten using HPD's Retrofit Pilot M&O Standards and Utility Allowances as necessary. See "Underwriting				
	Owner-Paid He	ating, Hot Water and Cooling" section below.				

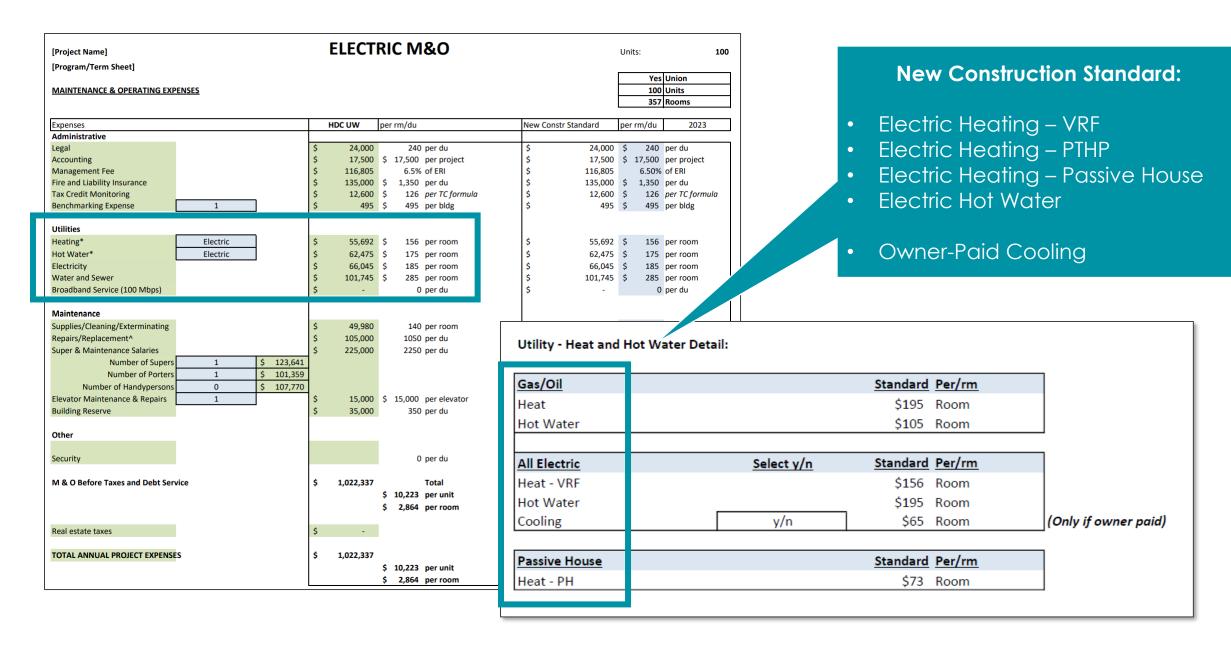
Scope established, including metering strategy

Estimated utility costs after retrofit

Note: HPD Program Approval is required for acceptance into the Pilot.

please see below for additional conditions & next steps, including HPD Approval and Signature

HDC's Electric M&O Standard



HPD's Green Utility Allowances

HPD's New Green Allowances:

HPD'S 2023 UTILTY ALLOWANCE TABLE - For Electric He	• Heat Pump Heating for					
	0 BR	1 BR	2 BR	3 BR	4 BR	Multifamily & 1-4 Family
Apartment Electric & Cooking						
Apartment Electric, Includes Air Conditioning (aligns w/ NYCHA)	\$75	\$85	\$110	\$136	\$162	This equipment is not allowed of Preservation and New Construction and N
Apartment Electric, Excludes Air Conditioning	\$63	\$70	\$90	\$110	\$130	\$150 Use when owner pays in central owner-paid he • Apartment Electric minus
Electric Cooking (aligns w/ NYCHA)	\$11	\$13	\$19	\$25	\$31	\$37 Used when tenant stoves are now Cooling (when owner pays)
Gas Cooking (aligns w/ NYCHA)	\$24	\$27	\$31	\$35	\$39	\$43 Used wher s for gas:
HPD Non-Green Allowances: Non-Heat Pump Electric Heating & H	ot Wate	r				
Electric Hot Water Heating, not heat pump : Replaces NYCHA's Electric Hot Water Allowance	\$36	\$64	\$128	\$192	\$224	\$256 of in very limited cases on HPD-financed programs, prior HPD Approval is required.
HPD Green Allowances: Cold-Climate Electric Heat Pumps for Hea	iting & F	lot Wate	er			
Cold-Climate Heat Pumps: Multifamily Retrofits (see footnote)*	\$33	\$37	\$47	\$58	\$66	\$74 Prior HPD Approval is required for resident-paid heating in HPD-financed Preservation programs and is typically limited to coops. See HPD Electric Heating Policy.
Cold-Climate Heat Pumps: 1-4 Family Retrofits (see footnote)*	\$39	\$44	\$56	\$68	\$75	\$85 Prior HPD Approval is required for resident-paid heating in HPD-financed Preservation programs and is typically limited to coops. See HPD Electric Heating Policy.
Electric Hot Water Heat Pump (in-unit hybrid heat pump type)	\$15	\$26	\$52	\$78	\$92	\$105 Prior HPD Approval is required for resident-paid hot water heating in HPD-financed programs. See HPD Electric Heating Policy.

^{*} All Heat Pumps must be NEEP Approved for Cold Climate: https://neep.org/smart-efficient-low-carbon-building-energy-solutions/air-source-heat-pumps
Retrofits with electric heating must, at minimum, include building-wide air-sealing and 2016 NYCECC-compliant windows & roof insulation

NYCECC refers to the New York City Energy Compliance Code - the date reflects the code cycle that buildings must be designed to.

HPD Standards: Retrofit Electrification Pilot

2023 M&O Standards & Utility Allowance: for HPD Electrification Pilot

For use in Pilot only until approved

IPD 2023 HEATING, HOT WATER & COOLI	NG STANDARDS	(For Owner-Pa	id Expenses,	HPD Retrofit Pilot)	
Utility Type	HPD (Pilot)	CPC 2023 ¹ (for reference)	HDC 2023 (for reference)	Comments on HPD S	Elec
Heating & Hot Water	Cost/ Room	Cost/ Room	Cost/ Room	Comments	• Owi
Electric Heat Pump Heating & Hot Water	\$380	\$330	-	Extrapolated from HPD/ HDC I Allowance Analyses.	Cor
Heating	\$195	\$198		Assumes 60% of total fr	 Cor
Heating in Common Areas Only ²	\$10	\$10		Only if heating is regarded are heated (confirm with Design T.	fac retr
Hot Water	\$175	\$79		Assumes 40% of total for hot water	1011
Gas Heating & Hot Water	\$320	\$300	\$320	Aligns with HDC 2023 M&O for Pr	
Heating	\$192	\$180	\$192	Assumes 60% of total for heating	
Hot Water	\$128	\$120	\$128	Assumes 40% of total for hot water	
Oil Heating & Hot Water	\$400	\$330	-	Based on Pilot Data for oil-heating bi envelope and equipment improvement	_
Heating	\$240	\$198		Assumes 60% of total for heating	
Hot Water	\$160	\$132		Assumes 40% of total is for hot water	er
Electricity	Cost/ Room	Cost/ Room	Cost/ Room	Comments	
Common Area Electricity	-	\$140 walkup/ \$170 elevator	\$200	Align w/ the standard being underwr (typically CPC but may be HDC)	itten to
5 Owner-Paid Cooling	\$65		\$65	Aligns with HDC's Cooling Standard	

CPC has a common standard for new construction and existing buildings, and covers building state-wide, which tend to have lower utility rates.

Existing Building Standard:

- Electric Heat Pump Heating ric Heat Pump Hot Water
- er-Paid Cooling
- ng soon: reduction r for higher-performing

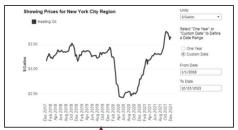
^{2.} Assumes 5% of total for lobbies, corridors and cellar. For buildings with no common area heating do not use. For buildings with signficant community space, work with Design Team to assess costs. Assumes Commercial Spaces are paid for by commercial tenant.

Retrofit Pilot Calculator

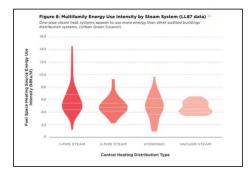
PROJECT INFORMATION						
Who will pay for heat when electrified?	Owner		Default - Owner ("typical p	project")		
Who will pay for hot water when electrified?	Owner		Default - Owner ("typical p	project")		
Who will pay for cooling when electrified?	Owner		Default - Tenant ("typical)	project")		
Scope	Scopes 1+2)	Default - Scopes 1+2 ("typ	pical")		
Fuel (select from drop down menu)	Oil		Default - oil ("typical proje	ct")		
Existing DHW description	Integral with	n boiler	Default - integral with boil			
Con Ed Service Class	EL9		Default - if owner doesn't	ESTIMATE	D ANNUAL UTI	LITY COS
			unless you want to evalua			
			option			
INFO PULLED FROM IPNA & UTILIT		F AVAILABL				
Item	Info		Notes			
Project Name & Address:	New Senate		Check and change/edi	Item		Per IPN
	92 Street, N	lanhattan, NY	bunuing but of a group	item		PeriPi
Building Square Footage	37045		Default (to test calculator			
			project"), 500 SF/unit	Space Heatin	a la linit	\$41,58
					_	
Estimated SF common areas	5,557		assumes 15% of GSF, co	Space Heatin	g - Common Area	Included a
Number of Dwelling Units	136		Default 25 ("typical projec	DHW		\$27,72
Number of commercial units	0		From screening tool	DITW		Ψ21,12
If Oil, Oil Type	#4		shouldn't this affect efficie			
01111 (0-1()	23101		From IPNA. Default 6600	Total He	eating & Hot Water	\$69,30
Oil Use (Gal/year) Space Plus DHW Energy Cost (\$/year)	\$69.303		see cell C140	TOTAL TTO	dung a riot mater	400,00
	+,	HEAT PUMP	SPACE HEATING CO			
	2 77					
Oil Rate (\$/gal) Based on IPNA	2.77	Oil Usage for S	pace Heating (gals/yr)	Additional Iter	ms	
Billing Period	1/28/22 - 1/	Oil Usage for S Conversion (kb	- 10			\$0
Billing Period Boiler Description	1/28/22 - 1/2 Old boiler	Conversion (kb	tu/gal)	Air	Conditioning Cost	\$0
Billing Period Boiler Description Boiler Efficiency	1/28/22 - 1/2 Old boiler 75%	Conversion (kb	tu/gal) e heating	Air 3,349,645		\$0
Billing Period Boiler Description Boiler Efficiency Distribution Description	1/28/22 - 1/2 Old boiler 75% Steam	Conversion (kbi KBtu/year spac Overall space h	tu/gal) e heating eating efficiency	3,349,645 45%	Conditioning Cost	
Billing Period Boiler Description Boiler Efficiency	1/28/22 - 1/2 Old boiler 75%	Conversion (kbi KBtu/year spac Overall space h Reduced envelo	tu/gal) e heating eating efficiency ope losses	3,349,645 45% 2.5%	Conditioning Cost	
Billing Period Boiler Description Boiler Efficiency Distribution Description Distribution Efficiency	1/28/22 - 1/2 Old boiler 75% Steam 60%	Conversion (kbi KBtu/year spac Overall space h	tu/gal) e heating eating efficiency ope losses	3,349,645 45%	Conditioning Cost	
Billing Period Boiler Description Boiler Efficiency Distribution Description Distribution Efficiency % for Space Heating	1/28/22 - 1/2 Old boiler 75% Steam 60%	Conversion (kbi KBtu/year spac Overall space h Reduced envelo	tu/gal) e heating eating efficiency ope losses	3,349,645 45% 2.5%	Conditioning Cost	ulation
Billing Period Boiler Description Boiler Efficiency Distribution Description Distribution Efficiency % for Space Heating Oil Usage for Space Heating (gals/yr)	1/28/22 - 1/2 Old boiler 75% Steam 60% 60% 13,861	Conversion (kbi KBtu/year spac Overall space h Reduced envelo Load (kbtu/year	tu/gal) e heating eating efficiency ope losses	Air 3,349,645 45% 2.5% 1,469,657	Conditioning Cost 90.4 2.5% typical, 10% if wall inst	ulation
Billing Period Boiler Description Boiler Efficiency Distribution Description Distribution Efficiency % for Space Heating Oil Usage for Space Heating (gals/yr) % for DHW	1/28/22 - 1// Old boiler 75% Steam 60% 60% 13,861 40%	Conversion (kb/ KBtu/year space Overall space h Reduced envelor Load (kbtu/year Assumed COP kwh per year	tu/gal) e heating leating efficiency ope losses	3,349,645 45% 2.5% 1,469,657 2	Conditioning Cost 90.4 2.5% typical, 10% if wall inst Use 2.5 for minisplit, 2.0 for 45227	ulation VRF
Billing Period Boiler Description Boiler Efficiency Distribution Description Distribution Efficiency % for Space Heating Oil Usage for Space Heating (gals/yr) % for DHW Oil Usage for DHW (gals/yr)	1/28/22 - 1/ Old boiler 75% Steam 60% 13,861 40% 9,240	Conversion (kb/ KBtu/year space Overall space h Reduced envelor Load (kbtu/year Assumed COP kwh per year Cost/ kwh (mas	tu/gal) e heating eating efficiency ope losses c)	Air 3,349,645 45% 2.5% 1,469,657 2 215,366 \$0.25	2.5% typical, 10% if wall inst	ulation VRF
Billing Period Boiler Description Boiler Efficiency Distribution Description Distribution Efficiency % for Space Heating Oil Usage for Space Heating (gals/yr) % for DHW Oil Usage for DHW (gals/yr) Normalized Oil Rate (\$/gallon)	1/28/22 - 1/. Old boiler 75% Steam 60% 60% 13,861 40% 9,240 \$3,70	Conversion (kb/ KBtu/year space Overall space h Reduced envelor Load (kbtu/year Assumed COP kwh per year	tu/gal) e heating eating efficiency ope losses c)	3,349,645 45% 2.5% 1,469,657 2	Conditioning Cost 90.4 2.5% typical, 10% if wall inst Use 2.5 for minisplit, 2.0 for 45227	ulation VRF
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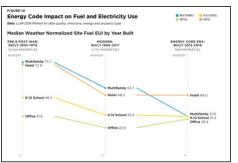
Estimated Cost per year

\$22,300



n't	ESTIMATED ANNUAL UTI	LITY COSTS:	HEATII	IG, HC	T WATER AND	AIR CONDIT	IONING			
IIU		Exis	ting		Proposed	HPD P	HPD Pilot Undewriting Standard			
						Note that the Pilot M&O standard is simi		I		
di						Utility Allowance	es and can be us	ed interchangably		
ıр	Item	Per IPNA	Normal	ized to	Worksheet	Gas	Oil	Heat Pumps		
tor,			current	t rates	Method					
_	Space Heating - In Unit	\$41,582	\$51,	284	\$53,800	\$40,128	\$50,160	\$40,755		
	Space Heating - Common Area	Included above	Included	above	Included above	incl. above	incl. above	incl. above		
jec	DHW	\$27,721	\$34,	189	\$22,300	\$26,752	\$33,440	\$36,575		
cie										
00	Total Heating & Hot Water	\$69,303	\$85,	474	\$76,100	\$66,880	\$83,600	\$77,330		
0										
_	Additional Items									
_	Air Conditioning Cost	\$0	\$(0	\$12,503	\$13,585	\$13,585	\$13,585		





- Release 2024 M&O and Utility Allowances
- Continue to collaborate on the Future Housing Initiative
- Collect Round 1 data on the pilot and drill down into the utility cost estimates – as well as the cost data
- Continue to refine our process & guidance

HPD and NYSERDA Electrification Pilot - FAQ Series

HPD/ NYSERDA Retrofit Electrification Pilot

Best Practices + Case Studies





Heat Pump System Decision Matrix								
Billing Strategy Can be used for		Possible Heat Pump Building / Apartment		Considerations	First Cost	Service Cost	Energy Cost	Refrigerant Leak Risk
		Comigurations	Configuration			estimat	es may var	/
Resident-paid Heating & Cooling*	Co-ops, Rentals in certain HPD programs with prior HPD approval For existing buildings,	Mini-split on apartment meter	< 7 stories or where building can accommodate limited refrigerant pipe legnths	Simple option when tenant-paid heating is allowed. Must comply w/ HPD's Electric Heating Policy.	\$\$\$	\$\$	\$\$	High
(requires HPD approval)	requires HPD resident-paid heat is limited to coops/ coop conversions and	Room Heat Pumps** on apartment meter	Buildings w/ PTAC or AC sleeves, small apartments where wall penetration is feasible	No utiliity allowance availabe, not currently allowed by HPD	\$\$\$**	\$	\$\$\$	Low
2		meter w/ submetered cooling	7+ stories	Billing for cooling usually requires a 3rd party and collecting can be	\$\$\$\$\$	\$\$\$	\$\$\$\$	High
Owner-paid Heat/ Resident-paid	Rental buildings where tenant-paid heat is not allowed	Mini-Split on house meter w/ submetered cooling	< 7 stories or where building can accommodate limited refrigerant pipe legnths	difficult. Can be designed with heat recovery.	\$\$\$\$	\$\$	\$\$	High
Cooling 4	by HPU	Room Heat Pumps** on apartment meter w/ heating wired to house meter	Any size buildings, buildings w/ PTAC or AC sleeves, smaller apartments	Simplest solution for split-billing, but new to market, dual wiring adds cost, requires wall pentrations at each unit	\$\$\$\$**	\$	\$\$	Low
Owner-paid	Senior/ Supportive Housing,	Central VRF on house meter	7+ stories	Simple & minimizes risk for residents, but cost for cooling	\$\$\$\$	\$\$\$	\$\$\$\$	High
Heating & Cooling	can be included in the M&O budget	Mini-Split on house meter	< 7 stories or where building can accommodate limited refrigerant pipe legnths	adds ~\$65/year/room*** to M&O budget.	\$\$\$	\$\$	\$\$	High
	Resident-paid Heating & Cooling* (requires HPD approval) Owner-paid Heat/ Resident-paid Cooling Owner-paid Heating &	Resident-paid Heating & Cooling* (requires HPD approval) Owner-paid Heating & Cooling* (requires HPD approval) Owner-paid Heatif Resident-paid Cooling Owner-paid Heatif Resident-paid Cooling Owner-paid Heatif Resident-paid Cooling Senior/ Supportive Housing, rental buildings where cooling rental buildings where cooling can be included in the M&O	Resident-paid Heating & Cooling* (requires HPD approval) Owner-paid Heat/ Resident-paid Cooling Senior/ Supportive Housing, rental buildings where tenants already by HPD Resident-paid Cooling Rental buildings where tenants already by HPD Contral VRF on house meter w' submetered cooling Mini-Split on apartment meter on apartment meter w' submetered cooling Room Heat Pumps** on apartment meter w' heating wired to house meter wis ubmetered cooling Cover-paid Heating & Couling Cover-paid Heating & Couling Senior/ Supportive Housing, rental buildings where cooling can be included in the M&O buildings where cooling can be included in the M&O buildings where cooling can be included in the M&O buildings where cooling can be included in the M&O buildings where cooling can be included in the M&O buildings where cooling can be included in the M&O buildings where cooling can be included in the M&O buildings where cooling can be included in the M&O buildings where cooling can be included in the M&O buildings where cooling can be included in the M&O buildings where cooling can be included in the M&O buildings where cooling can be included in the M&O buildings where can be c	Resident-paid Heating & Cooling' (requires HPD approval) Power-paid Heat Pump by Pay Heating	Co-ops, Rentals in certain HPD programs with prior HPD approval (requires HPD approval) Possible Heat Pump programs with prior HPD approval (requires HPD approval) Possible Heat Pump programs with prior HPD approval (requires HPD approval) Possible Heat I simited to coops/ coop conversions and rentals where fenants already pay heating Rental buildings where tenants already pay heating Rental buildings where tenant-paid heat is not allowed by HPD Rental buildings where tenant-paid heat is not allowed by HPD Rental buildings where tenant-paid heat is not allowed by HPD Rental buildings where tenant-paid heat is not allowed by HPD Rental buildings where tenant-paid heat is not allowed by HPD Rental buildings where tenant-paid heat is not allowed by HPD Rental buildings where tenant-paid heat is not allowed by HPD Rental buildings where tenant-paid heat is not allowed by HPD Rental buildings where tenant-paid heat is not allowed by HPD Rental buildings where tenant-paid heat is not allowed by HPD Rental buildings where tenant-paid heat is not allowed by HPD Rental buildings where tenant-paid heat is not allowed by HPD Rental buildings where tenant-paid heat is not allowed by HPD Rental buildings where tenant-paid heat is not allowed by HPD Rental buildings where tenant-paid heat is not allowed by HPD Rental buildings where tenant-paid heat is not allowed by HPD Rental buildings where tenant-paid heat is not allowed by HPD Rental buildings where tenant-paid heat is not allowed by HPD Rental buildings where tenants already rental buildings where tenants already allowed by HPD Rental buildings where tenants already allowed by HPD Rental buildings where tenants already tenants already allowed by HPD Rental buildings where tenants already tenants alread	Co-ops Resident-paid Heating & Cooling First Cost	Resident-paid Heating & Company (requires HPD approval) Rental buildings where tenants aideady pay heating	Billing Strategy Can be used for Co-ops, Rentals in certain HPD programs with prior HPD approval) Power-paid Heat' Resident-paid Heat' Resident-paid Cooling Comer-paid Heat' Resident-paid Heat is imited to coops/ coop conversions and rentals where tenants already pay heating Cooling Comer-paid Heat is mileted to coops/ coop conversions and rentals where tenants already pay heating Cooling Comer-paid Heat is mileted to coops/ coop conversions and rentals where tenants already pay heating Commer-paid Heating & Cooling Commer-paid Heating & Cooling Commer-paid Resident-paid heat is not allowed by HPD Configurations Considerations Simple option when tenant-paid heating sallowed. Must comply w// HPD's Electric Heating Policy. Simple option when tenant-paid heating Policy. Simple option when tenant-paid heating Policy. W// HPD's Electric Heating Policy. Simple option when tenant-paid heating Policy. W// HPD's Electric Heating Policy. Simple option when tenant-paid heating Policy. W// HPD's Electric Heating Policy. Simple option when tenant-paid heating Policy. W// HPD's Electric Heating Policy. Simple option when tenant-paid heating Policy. W// HPD's Electric Heating Policy. Simple option when tenant-paid heating Policy. W// HPD's Electric Heating Policy. Simple option when tenant-paid heating Policy. W// HPD's Electric Heating Policy. Simple option when tenant-paid heating Policy. W// HPD's Electric Heating Policy. Simple option when tenant-paid heating Policy. W// HPD's Electric Heating Policy. Simple Simple Simple Simple Policy. Simple Simple Simple Policy. Simple

^{*} Tenant-paid heating is only allowed with prior HPD & HCR permission and must comply with all HPD resident-paid heat requirements. Shifting heating costs to tenants is NOT allowed for rept-stabilized or rept-controlled apartments.

HPD & Utility Costs

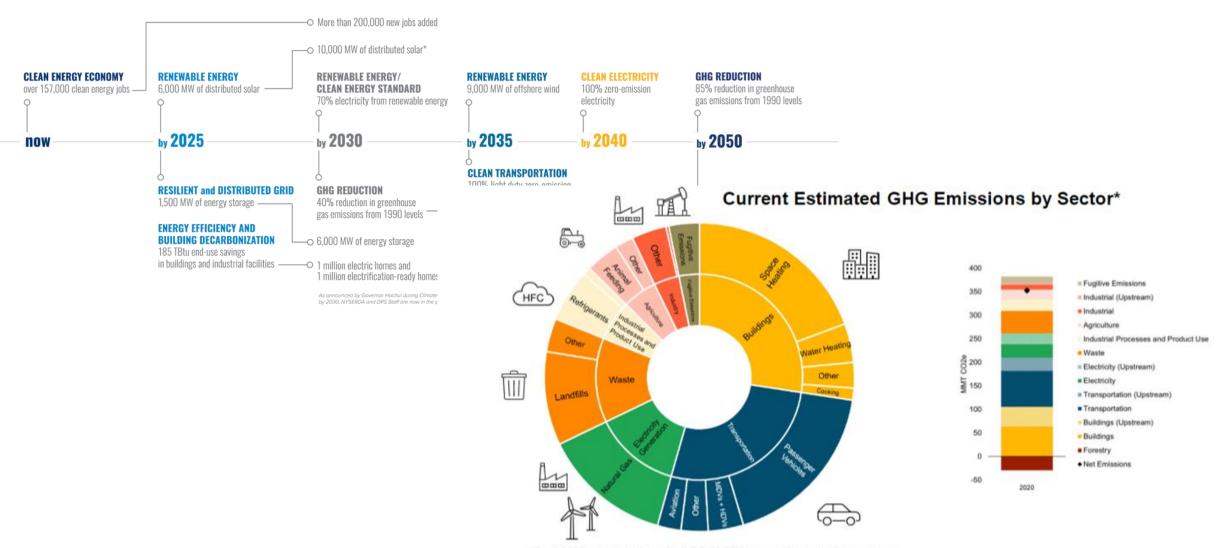
questions?

New York State Homes and Community Renewal

Samantha Pearce
Vice President of Sustainability
Office of Housing Preservation

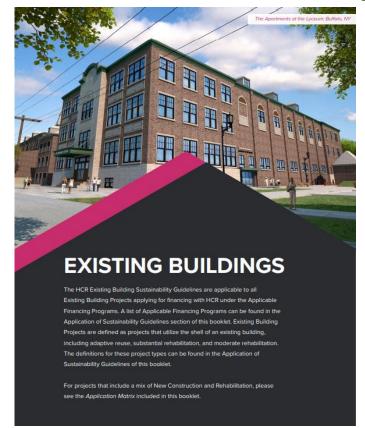


The Climate Act (CLCPA)



*Draft 2020 results in line with DEC CLCPA accounting including upstream emission factors, 20-year GWP, and estimates from NY PATHWAYS

HCR Sustainability Unit: Programs



Clean Energy Initiative (CEI): Provides additional funding to LIHTC projects reaching Stretch goals aligned with decarbonization & efficiency measures. CEI is funded through a partnership and commitment of \$100M from NYSERDA

Climate Friendly Homes Fund (CFHF): Funded through the HTFC capital budget at HCR, this program will provide \$250M to electrify 10,000 units of small multifamily programs. The program will be administered by the Community Preservation Corporation (CPC) and their community and CDFI partners.

Weatherization Assistance Program (WAP): Provides weatherization services to LMI households through a network of non-profit community action agencies. Funded through DOE and LIHEAP programs annually about \$90M serving around 12,500 units

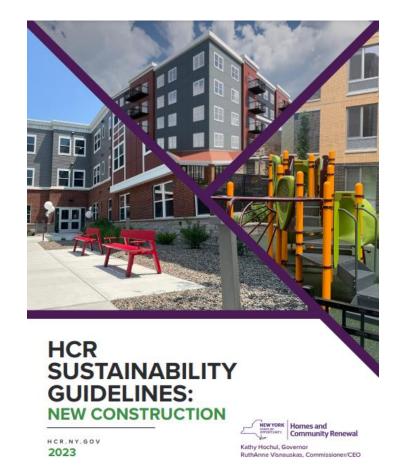


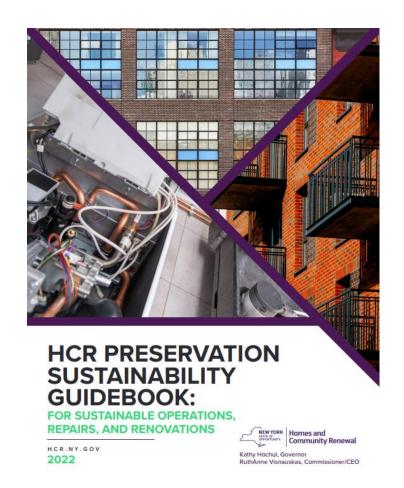
Technical Support: The Sustainability Unit provides support to HCR's F&D and SAMU teams for IPNA review, Sustainability Guidelines compliance, and other decarbonization scopes of work

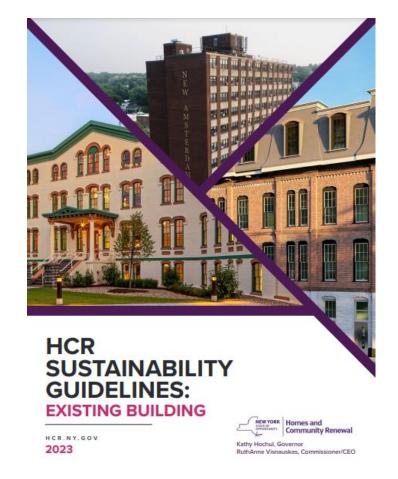


Sustainability Guidelines Booklets

- 1. Visit our new Sustainability landing page at hcr.ny.gov/sustainability
- 2. Click on "Sustainability Guidelines"
- 3. Each book sets standards for construction or rehabilitation







NYS Clean Energy Initiative (CEI)

On August 2021, NYS Homes and Community Renewal (HCR) and the NYS Energy Research and Development Authority (NYSERDA) announced the availability of **\$100 Million** for a new Clean Energy Initiative, designed to create energy-efficient, all-electric affordable housing units.

New Construction

- 1. \$5,500/unit in Clean Energy funding for reaching one of the Section 1 Stretch Goals
- 2. For eligible projects, up to \$7,500/unit
- 3. The site must pay into SBC

Existing Buildings/Adaptive Reuse

- 1. Choose from 3 scopes for up to \$25,000/unit (Space Heating electrification, DHW electrification, building envelope)
- 2. Adaptive Reuse, up to \$12,500/unit following Stretch Goals OR- for SHPO sites, follow the EB term sheet
- 3. Funding for SBC and non-SBC sites

Stretch Goals:

- **A.** Third-party Standard Certification ²: Select one of the following third-party certification programs to certify the project in lieu of the programs listed in the Baseline Requirements:
 - 1. LEED Zero Energy³ AND:
 - a. LEED v4 BD+C with a rating of Gold or higher OR
 - b. LEED v4.1 BD+C with a rating of Gold or higher
 - 2. 2020 Enterprise Green Communities Plus
 - 3. Passive House PHI/PHIUS or equal





NYS Clean Energy Initiative (CEI)

Awarded	Projects	Units	Funding
	25	2338	\$21,797,000

How Data is driving CEI program design and deployment

Measure Costing: Analysis of the existing market and collaboration with NYSERDA to evaluate the GAP in business as

usual against HCR Stretch Goals aligned with CEI

Accessing Funds: Worked with developers to understand challenges with past projects related to cash flow

Types of Scope: Reviewed NYSERDA MPP and NC-H programs with NYSERDA staff support to identify feasible

scope in Existing Buildings to reach full and partial electrification









Inflation Reduction Act (IRA)

EPA Greenhouse Gas Reduction Fund

The Greenhouse Gas Reduction Fund will be implemented via three grant competitions, as described below. EPA recently released the Notices of Funding Opportunity for these competitions: the \$14 billion National Clean Investment Fund, the \$6 billion Clean Communities Investment Accelerator, and the \$7 billion Solar for All competition.

\$14 billion National Clean Investment Fund

2–3 national nonprofit clean financing institutions capable of partnering with the private sector to provide accessible, affordable financing for tens of thousands of clean technology projects across the country.

\$6 billion Clean Communities Investment Accelerator, and the

provide grants to 2–7 hub nonprofits that will, in turn, deliver funding and technical assistance to build the clean financing capacity of local community lenders

\$7 billion Solar for All competition

60 grants to states, territories, Tribal governments, municipalities, and eligible nonprofit recipients... expand existing low-income solar programs or design and deploy new Solar for All programs nationwide.



Finance Low-Carbon Multifamily at Scale Using Data and Program Innovation

October 2023



Our place in the mortgage financing system



Green Financing Loan Options

Already Green? **Green Building Certification**

Benefits:

Preferential Green Pricing

To Qualify:

Property has one of the recognized Green Building Certifications in place by Rate Lock

Making Some Improvements? **Green Rewards**

Benefits:

Preferential Green Pricing Free Energy and Water Audit Increased Loan Proceeds

To Qualify:

Choose to implement Green improvements projected to reduce at least 30% combined energy and water, of which a minimum of 15% must be attributable to savings in energy consumption

Execution

Green Mortgage Backed Security



Challenges for Green Mortgage Loan Borrowers

Borrowers have found it difficult to comply with Fannie Mae's energy and water reporting requirements due to the following challenges:

- 1 Coordinating with local utilities
- 2 Gathering tenant data
- 3 Using the ENERGY STAR® Portfolio Manager platform
- 4 Understanding when and how they are required to report
- 5 Selected energy and water efficiency improvements are not installed as required

To overcome these challenges and provide an exclusive benefit to Green Mortgage Loan Borrowers, Fannie Mae manages the Green Measurement and Verification Service.*

^{*}Fannie Mae Green Measurement and Verification Service is subject to change but will continue throughout 2023.

Green Measurement and Verification



Measurement

Green Rewards Mortgage Loans
Green Building Certification
Preferential Pricing

- Energy and water utility data reported to Fannie Mae.
- Portfolio performance analytics for Lenders and Borrowers with EnergyScoreCards.



Verification

Green Rewards Mortgage Loans

 Site visits to confirm energy and water efficiency measures were installed as specified in the Schedule 6 of the Loan Agreement.



Steps to Decarbonization







Efficiency

Reducing energy consumption is key to decarbonization. The cleanest kilowatt-hour is the one you never use.

Electrification

Converting fossil fuel equipment to efficient electric equipment (i.e., heat pumps) significantly decreases site energy use. Often cited as the "single most important lever considered" regarding pathways to reduce emissions in the building sector.

Grid Decarbonization

As the electric grid supply gets cleaner, the emissions from efficient, electrified buildings will further decrease.



Building Impact with Multifamily Decarbonization

2020

Electricity Grid is 20%

powered by clean energy

Path to decarbonization



Grid Decarbonization

As the electric grid supply gets cleaner, the emissions from efficient, electrified buildings will further decrease.



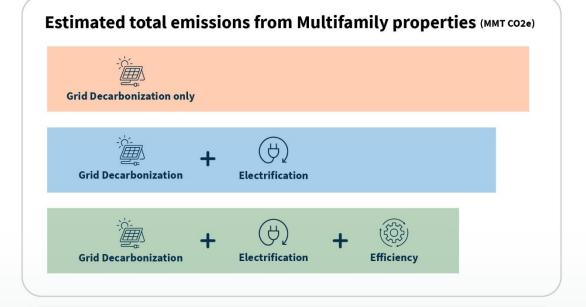
Electrification

Converting fossil fuel equipment to efficient electric equipment (i.e., heat pumps) significantly decreases site energy use.



Efficiency

Reducing energy consumption is key to decarbonization. The cleanest kilowatt-hour is the one you never use.



2035

Electricity Grid is 95%

powered by clean energy

2050

Electricity Grid is 100%

powered by clean energy

Why does it matter?

Estimated

320 million

metric tons of emissions saved by layering electrification and efficiency with grid decarbonization

That's equivalent to



the emissions from

86 coal-fired power plants in one year **or**



the carbon sequestered by **5.3 billion** tree seedlings grown for 10 years.

Estimated emissions from multifamily properties based on Fannie Mae analysis and Cambium 2022 future-looking emission factors, developed by NREL (National Renewable Energy Laboratory).

Change in

over time

electricity grid

Electrification Cost Analysis

Insights from Fannie Mae's 2022 <u>Multifamily Electrification and Decarbonization Roadmap</u>

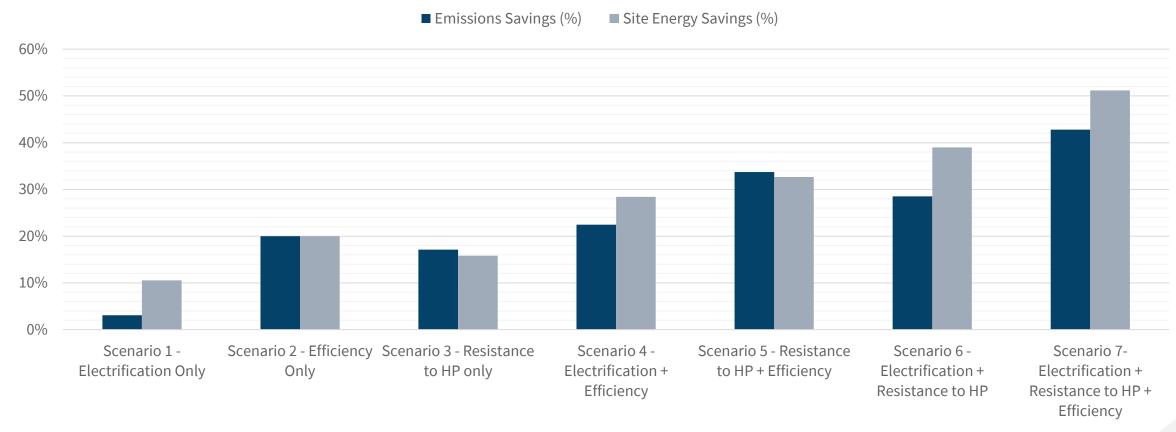
The cost of electrification depends on the specific system configuration being installed.

Category	Efficiency Measure	Cost Range (per unit)
Water heating	Install central heat pump water heater	\$2,000 - \$8,000
Water heating	Install in-unit heat pump water heater	\$1,500 - \$3,000
Heating	Convert central gas boiler to central heat pump	\$10,000 - \$30,000
Heating	Convert in-unit gas boiler to in-unit heat pump	\$5,000 - \$15,000
Heating	Convert in-unit PTAC or gas furnace to in-unit PTHP	\$4,000 - \$12,500
Cooking	Install induction ranges	\$1,000 - \$3,000
Dryers	Install electric dryers	\$1,000 - \$3,000

Emissions & Energy Savings

Insights from Fannie Mae's 2022 <u>Multifamily Electrification and Decarbonization Roadmap</u>

Median Savings by Scenario



Fannie Mae

Future Housing

Overview:

Drive the transition to low-carbon, multifamily housing with **real world data and analysis** of building performance.

Current Projects:

- Equity & Carbon Database for Multifamily Housing + Health Metrics
- Underwriting Standards for Low-Carbon Housing

Partners:

















Funders:





Discussion Questions

What key program innovations did we hear about?

How do we get the data?

How is the data used?

What do we need to scale up to fully decarbonize the sector by 2050?

Appendix



Green Property Profiles

What can your Green deal look like?

Green Rewards: Property & Loan Type

- Market Rate or Affordable properties
- Acquisition, refinance, and supplemental

Most popular improvements

- High efficiency interior and exterior lighting
- ENERGY STAR® certified learning thermostats
- Green Rewards can be used to support deeper energy retrofits, such as installation of solar photovoltaic systems
- See <u>Tips For Choosing Energy and Water</u> <u>Efficiency Measures for Multifamily Borrowers</u>

Green Building Cert: Property & Loan Type

- Market Rate or Affordable properties
- Acquisition or refinance

Most popular certifications

- Green Globes Multifamily for Existing Buildings
- Green Globes Multifamily for New Construction
- NGBS Green Multifamily Building Certification
- ENERGY STAR, Existing Multifamily Buildings
- See **Green Building Certifications at a Glance**

Green Rewards Requirements and Benefits

Properties making energy and water saving improvements at refinance, acquisition or supplemental financing.

- Financial benefits:
 - Preferential Green pricing reduces the interest rate of most loans
 - Fannie Mae reimburses 100% of the cost of High Performance Building (HPB) Report.
 - Up to 5% additional loan proceeds, subject to normal LTV constraints.
- No minimum property age or improvement budget.
- Cost of improvements escrowed at 125%; must be completed within 12 months.



High Performance Building (HPB) Report

HPB Report identifies and quantifies energy and water saving opportunities

- Borrower selects final scope of work from list of energy- and water-saving opportunities in HPB Report
- Report is ordered by Lender, completed by an energy auditor, and requires a site visit
- Report can be completed up to 6 months prior to rate lock
- 100% of HPB Report cost is reimbursed by Fannie Mae

Sample Improvement Opportunities 250 unit, \$10 million loan	Estimated Project Cost	Energy Savings	Water Savings	Projected Owner Annual Cost Savings	Projected Tenant Annual Cost Savings
27 kW Solar Photovoltaic System	\$65,000	6%	-	\$6,000	\$3,000
WaterSense Low-flow Bathroom Faucets & Showerheads	\$15,000	4%	14%	\$18,000	
ENERGY STAR® Smart Thermostats	\$50,000	4%	-		\$4,000
ENERGY STAR® rated dishwashers	\$144,000	3%	2%	\$2,000	\$3,000
Total	\$274,000	17%	16%	\$26,000	\$10,000
	7		7		7
	Escrow at	Save at leas	st 30% energy	Underwrite	e a portion of

125%

and water combined, with at least 15% energy savings to be eligible projected savings

Green Rewards Extra Loan Proceeds

Underwrite a portion of projected cost savings to increase loan amount.

- Net Cash Flow may be increased by underwriting a portion of projected energy and water cost savings:
 - 75% of Owner projected savings
 - 25% of Tenant projected savings, if based on actual (not modeled) tenant data
- Up to 5% additional loan proceeds available, subject to normal LTV constraints.
- Underwriting of greater than 5% additional loan proceeds subject to Credit pre-review.

	Standard Loan	Green Loan
Net Cash Flow	\$805,000	\$805,000
75% of Projected Owner Energy and Water Cost Savings + 25% of Projected Tenant Energy and Water Cost Savings	-	\$22,000
Underwritten Net Cash Flow	\$805,000	\$827,000
Maximum Loan Amount	\$10,000,000	\$10,275,000
LTV	71%	73%
DSCR	1.25	1.25
Green Rewards Additional Loan Proceeds		\$275,000

Green Building Certification (GBC) Requirements and Benefits

Properties that have already invested in going green.

- Preferential Green pricing reduces the interest rate of most loans, including acquisitions and refis.
- Towards Zero Certifications receive top pricing benefit.
- Certification must be finalized and delivered by Rate Lock.
- Certifications available for new construction, major renovations, and existing properties.
- On a Pre-Review only basis, will extend preferential pricing benefit to MAH forward commitments.



Measurement Reporting Steps

For Borrowers in the Green Measurement & Verification Service



1 Measurement Setup

Borrower completes the Measurement Property Setup Form.

This is a requirement only during initial Measurement Setup.

2 Owner Data Access

Borrower completes the Credential Capture Form to provide owner utility data access to Bright Power.

Online account login credentials are preferred and require the least staff time.

There are alternatives if login access is not available.

3 Whole Property Utility Data

Borrower provides tenant-paid utility information, either in the form of aggregate data, if available, or a sample of tenant utility bills.

Bright Power will provide the tools and tips needed to gather tenant-paid utility information.



Verification: Servicers and Bright Power



Servicer Verification Inspections

Servicers will coordinate and perform the Verification Inspections.

- Servicers will select their own Inspectors, coordinate the Inspection, and submit the Inspection report to Fannie Mae.
- Bright Power will manage the Inspection report format and provide program support.

Green Impact Inspections

Bright Power will coordinate inspections for 10-20% of properties.

- Fannie Mae will assign a selection of properties to Bright Power for a Green Impact Inspection.
- These Inspections will help to research and monitor the progress of the program.

