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RESULTS

17,547 kWh per Year *

Month	Solar Radiation (kWh / m ² / day)	AC Energy (kWh)	Energy Value (\$)
January	3.19	1,142	216
February	4.06	1,305	247
March	4.69	1,610	304
April	5.31	1,693	320
May	5.80	1,848	349
June	5.96	1,800	340
July	6.03	1,865	352
August	5.69	1,760	333
September	4.85	1,486	281
October	3.72	1,237	234
November	2.77	925	175
December	2.44	874	165
Annual	4.54	17,545	\$ 3,316

Location and Station Identification

Requested Location	11 poplar street andover, nh 03216
Weather Data Source	(TMY2) CONCORD, NH 23 mi
Latitude	43.2° N
Longitude	71.5° W

PV System Specifications (Residential)

DC System Size	13.5 kW
Module Type	Standard
Array Type	Fixed (open rack)
Array Tilt	26.5°
Array Azimuth	176°
System Losses	16.27%
Inverter Efficiency	96%
DC to AC Size Ratio	1.35

Initial Economic Comparison

Average Cost of Electricity Purchased from Utility	0.19 \$/kWh
Initial Cost	2.07 \$/Wdc
Cost of Electricity Generated by System	0.09 \$/kWh

Selected Incentives

Investment Tax Credit (ITC)	Residential Renewable Energy Tax Credit Percent of Cost: 30%
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These values can be compared to get an idea of the cost-effectiveness of this system. However, system costs, system financing options (including 3rd party ownership) and complex utility rates can significantly change the relative value of the PV system.