

BUILDINGENERGY BOSTON

From Building Decarbonization to Campus Decarbonization: Lessons, Pitfalls, Results

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Curated by Scott Greenbaum and Yossi Bronsnick

Northeast Sustainable Energy Association (NESEA) | March 24, 2026

Introduction



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BR+A | Associate



Outline

- 1 Campus Overview
- 2 Decarbonization Study Driving Factor
- 3 Electrification Options
- 4 Implementation Plan
- 5 Decarbonization Costs
- 6 Key Takeaways
- 7 Q&A

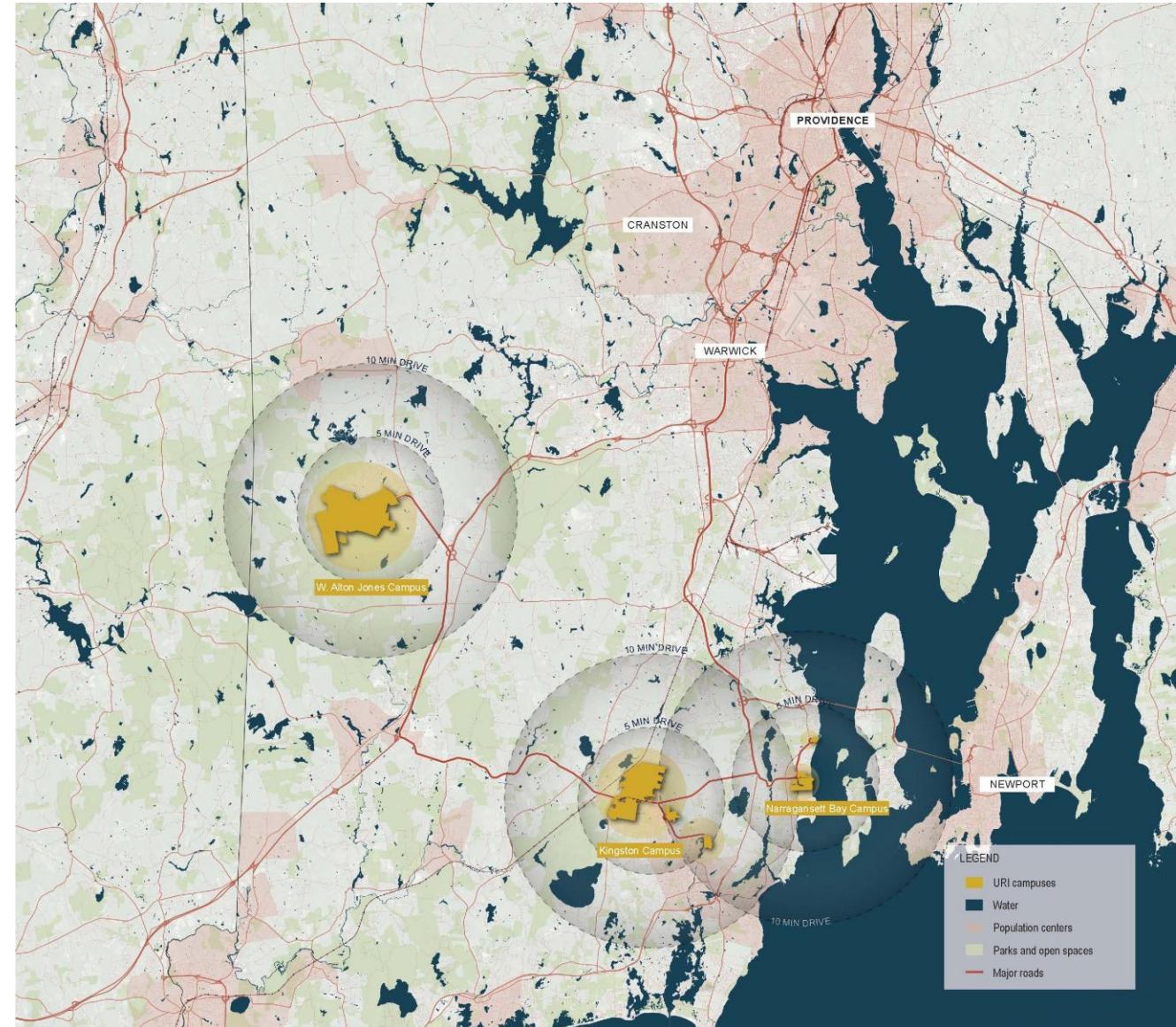
Campus Overview

Campus Statistics

- Founded in 1892
- Public Land and Sea-Grant Institution
- 17,000+ students
- Carnegie R1 research activity
- #1 Public University in New England (WSJ)
- #78 in Best Value Schools (US News)

Three Main Campuses

1. Kingston, 1,245 Acres
2. Narragansett Bay, 153 Acres
3. W. Alton Jones, Providence, 2,300 Acres



Campus Overview



Kingston (main)

- Central gas-fired steam plant → ~70 buildings
- Natural gas distribution network
- Renewable electricity supply (2024)
- 5 kV campus electric distribution
- Building condition assessments completed



Narragansett Bay

- Natural gas distribution
- Utility renewable electricity supply
- Building condition assessments completed



W. Alton Jones

- Not in study scope

Planning & Procurement

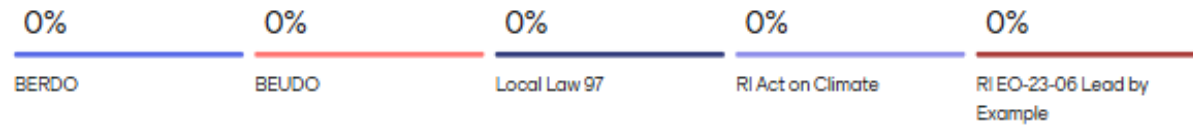
- Campus Comprehensive Plan (CCP) and Energy Master Plan (EMP) ran in parallel
- RFP issued; 8 firms responded → shortlist of 3
- Evaluation criteria: technical approach & depth, relevant campus decarb experience, communication/stakeholder engagement, team capacity

Audience Poll

Join at menti.com | use code **1682 7539**

Mentimeter

Which of the following regulations are you familiar with? (Select all that apply.)



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Select which slide to add

Are you familiar with any of the following

BERDO BEUDO Local Law 97 RI Act on Climate RI EO-23-06 Lead by Example

What is the biggest barrier to campus decarbonization?

Funding Mobility equity Appliance structure Stakeholder alignment All of the above

Which metrics are you familiar with? (Select all that apply.)

Decarbonization Study Driving Factor

Rhode Island Regulations:

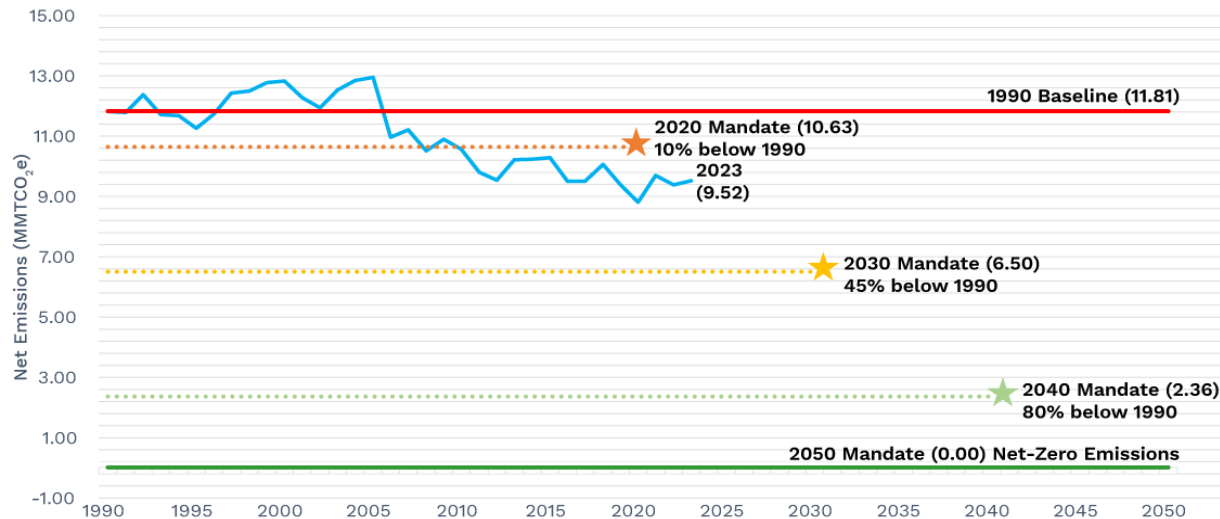
- 2021 Act on Climate
- The State Agency 'Lead by Example' Energy Program

Other Regulations:

BERDO, Building Emission Reduction and Disclosure Ordinance. Boston, also Newton, BEUDO in Cambridge

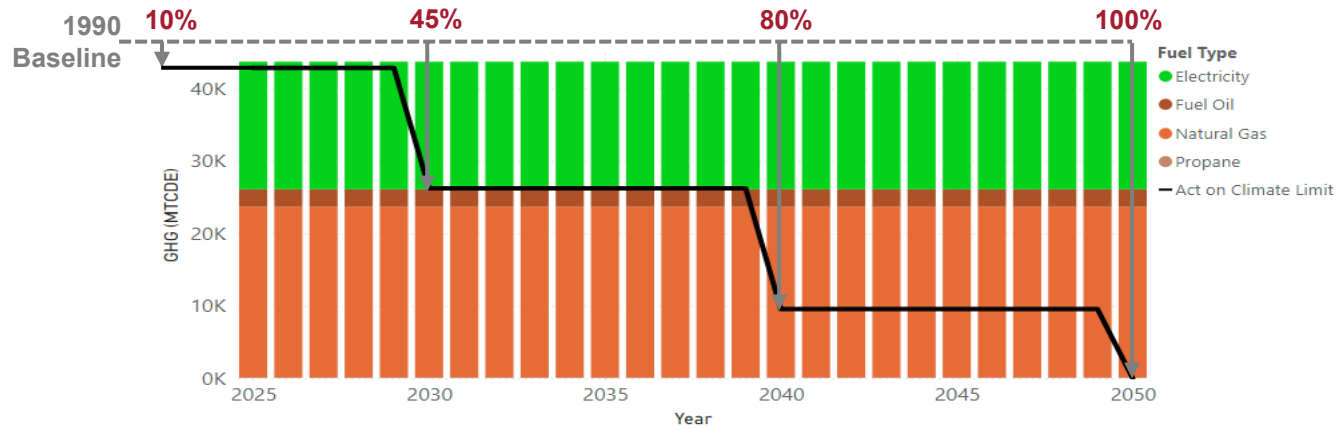
Local Law 97, New York City

PS, Washington DC



Regulatory Landscape Findings

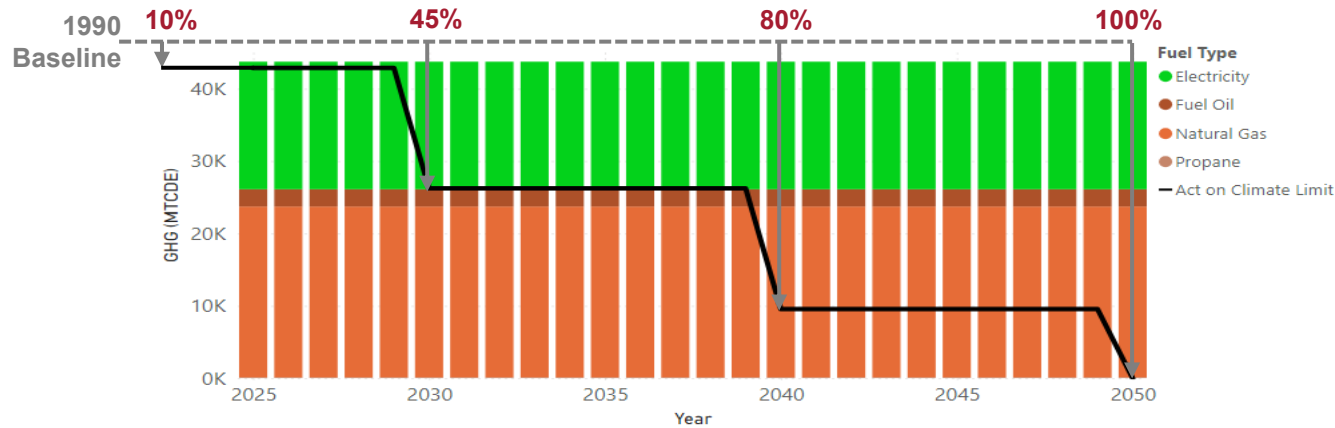
2021 Act on Climate – CO2 Emissions



- **Post-2040 Compliance Challenge:** By 2040, business-as-usual operations exceed emissions thresholds under the 2021 Act on Climate.

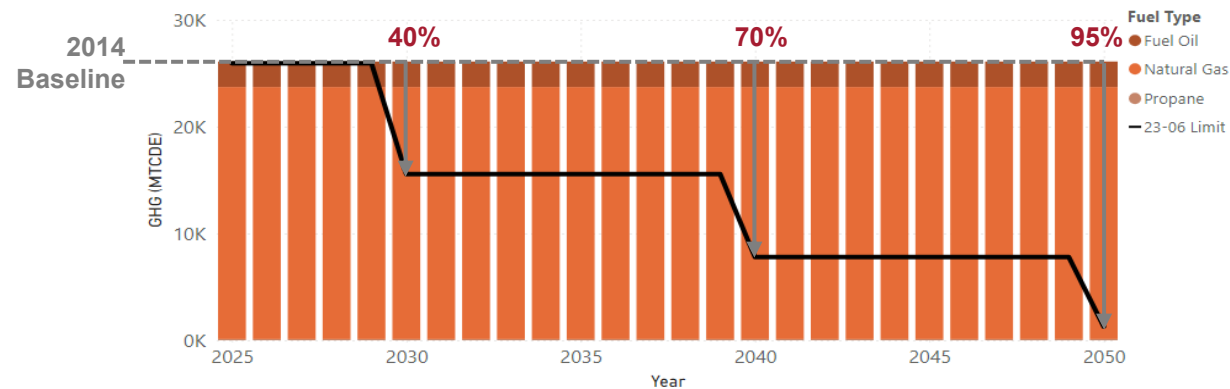
Regulatory Landscape Findings

2021 Act on Climate – CO2 Emissions



- **Post-2040 Compliance Challenge:** By 2040, business-as-usual operations exceed emissions thresholds under the 2021 Act on Climate.

Lead by Example for State Agencies – Fossil Fuel CO2 Emissions



- **Post-2030 Compliance Challenge:** By 2030, business-as-usual operations exceed emissions thresholds under EO 23-06 (Lead by Example).

Decarbonization Study Driving Factors

Environmental

- Paris Accord
- University Public Perception
- Sustainability
- American College & University Presidents' Climate Commitment (ACUPCC)

Financial

- Utility Incentives
- State Funds
- Federal Funds

Stakeholders and Alignment

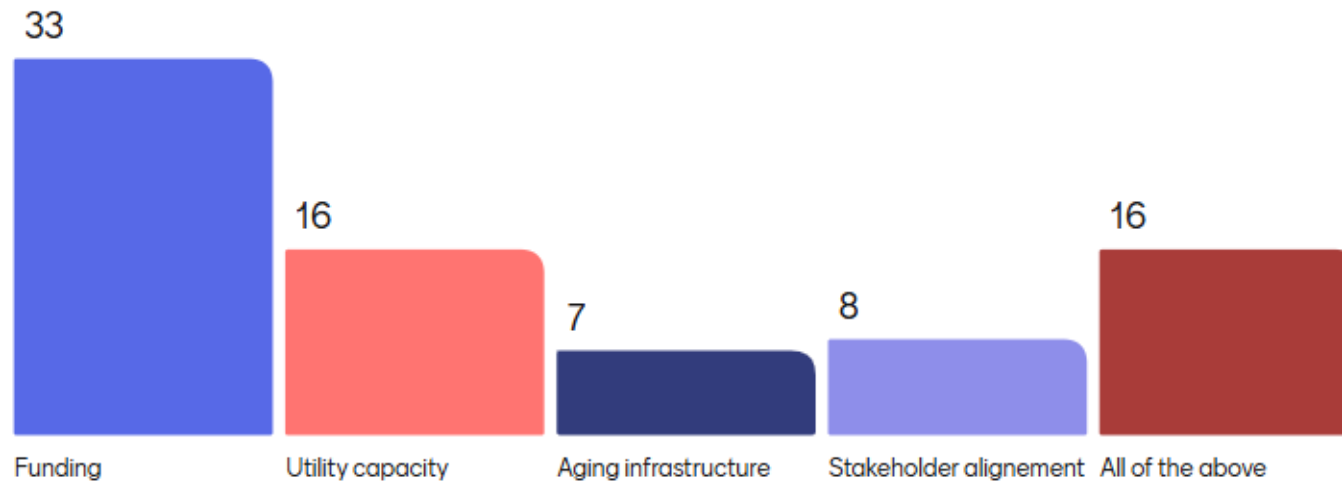
- Alignment with campus comprehensive master plan
- Staff
- Students
- Research staff

RI Regulations

- Act on Climate
 - R.I. Gen. Laws §42-6.2
- Lead by Example Executive Orders
 - EO 23-06

Audience Poll

What is the biggest barrier to campus decarbonization ?



→ Show responses

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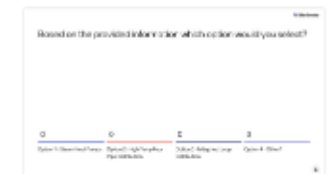
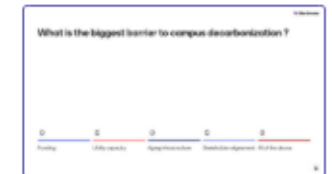
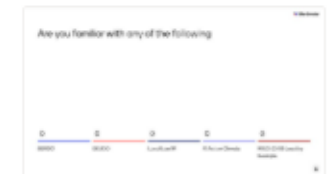
Responses are hidden



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Decarbonization Study Approach

Goal Setting

- Convene a stakeholder group: set goals, build consensus, and open lines of communication
- Climate and energy regulatory review

Existing Conditions Analysis

- Discovery Phase: Deep dive with an energy lens
- What are your urgent needs and priorities? What have you done already? Where are you going?

Baseline Scenario

- Business as Usual = summarize Facilities existing condition and emissions + expected growth and change
- Calibrated models inform energy demands, GHG, and CapEx / OpEx projections

Decarbonization Analysis

- **Early Recommendations:** Pick low hanging fruit and capitalize on current plans

Opportunities and Challenges

- Align decarb with other campus needs and constraints.
- Reduce GHG emissions over 25 years

Alternative Scenarios: Holistic solutions for building efficiency and energy supply

- Focus on cost-effectiveness and fossil fuel reduction
- Visualize results and empower confident decision-making

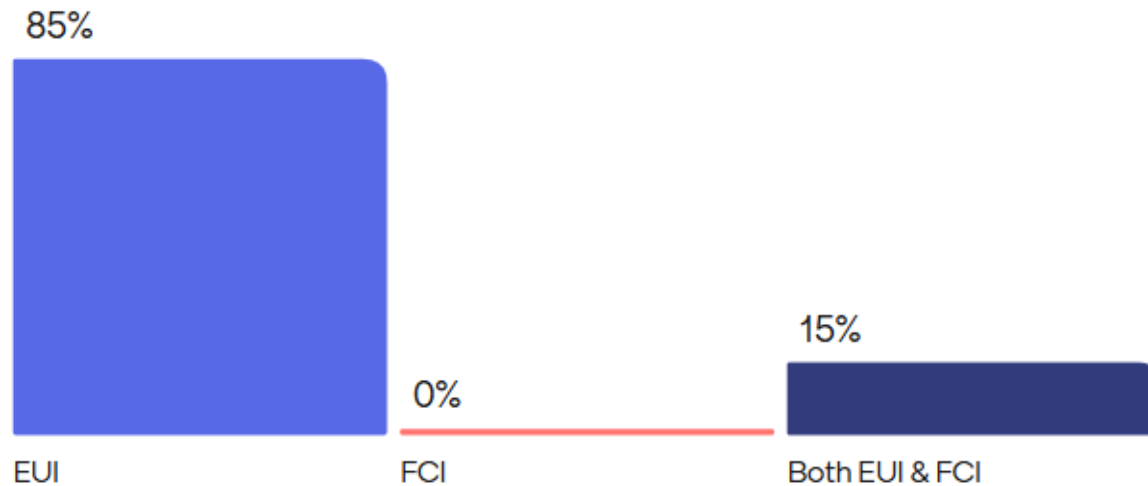
Decarbonization and Resilience Plan: Expand to an actionable plan

- Specify physical infrastructure
- Meet campus' expansion, reliability, cost and sustainability objectives
- Communicate and educate!

Audience Poll

Join at menti.com | use code **5750 6353**

Which metrics are you familiar with? (Select all that apply.)



→ Show responses

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Responses are hidden x

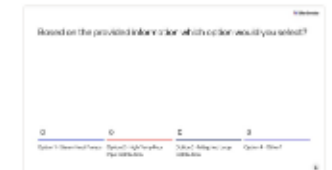
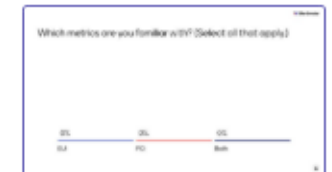
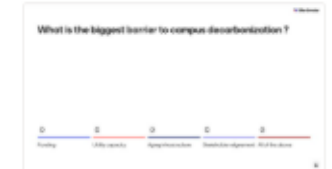
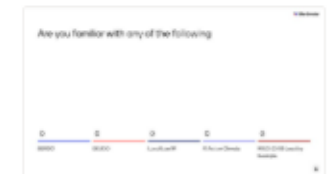


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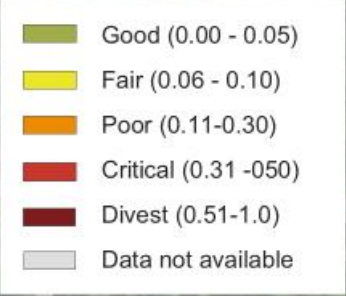


FCI Definition

$$\text{FCI} = \frac{\text{Backlog}}{\text{Replacement Value}}$$



10-Yr FCI



Proposed Framework

Long Term

- Proposed renovations and the development of new academic facilities ensure quality spaces for learning and opportunities for growth in response to emerging programmatic needs.
- Investments in student housing, recreation, campus life facilities, and a campus hotel contribute to a dynamic environment for students, faculty, and staff.
- A new campus greenway, expanded Ellery Pond, and the pedestrianization of many internal campus streets stitch together the campus, creating a space for community and connections to the natural landscape.

- Proposed New Development
- Proposed Renovations
- Existing Buildings to Remain

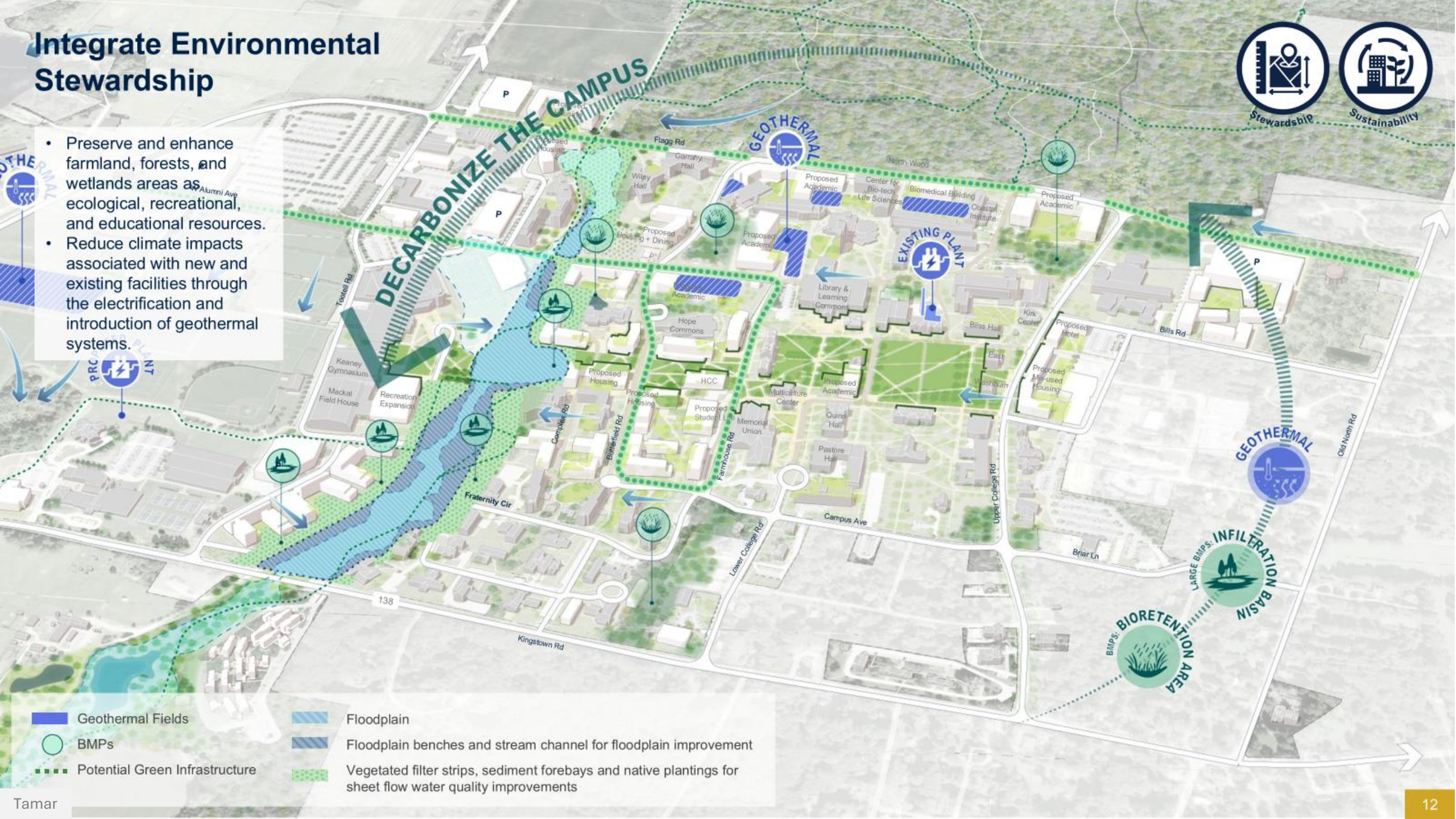


Integrate Environmental Stewardship



- Preserve and enhance farmland, forests, and wetlands areas as ecological, recreational, and educational resources.
- Reduce climate impacts associated with new and existing facilities through the electrification and introduction of geothermal systems.

DECARBONIZE THE CAMPUS

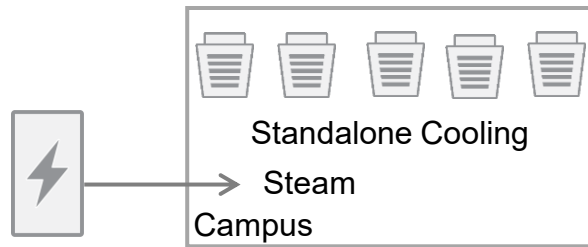


- Geothermal Fields
- BMPs
- Potential Green Infrastructure
- Floodplain
- Floodplain benches and stream channel for floodplain improvement
- Vegetated filter strips, sediment forebays and native plantings for sheet flow water quality improvements

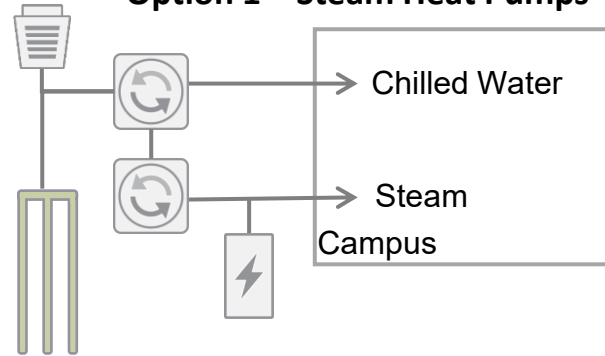
Decarbonization Analysis

Electrification Options

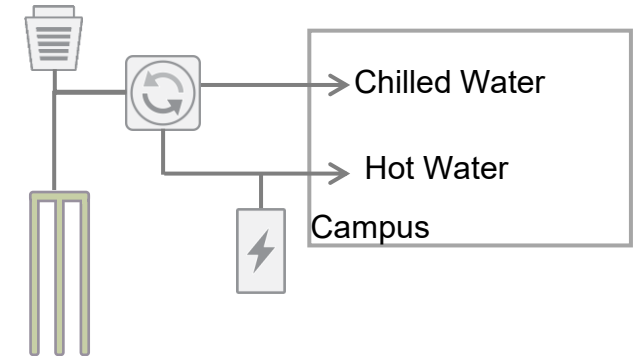
Electric Base – Central Electric Boilers



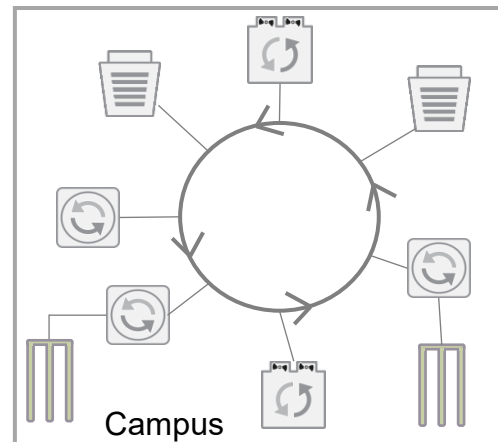
Option 1 – Steam Heat Pumps



Option 2 – Four Pipe HW and CHW Distribution

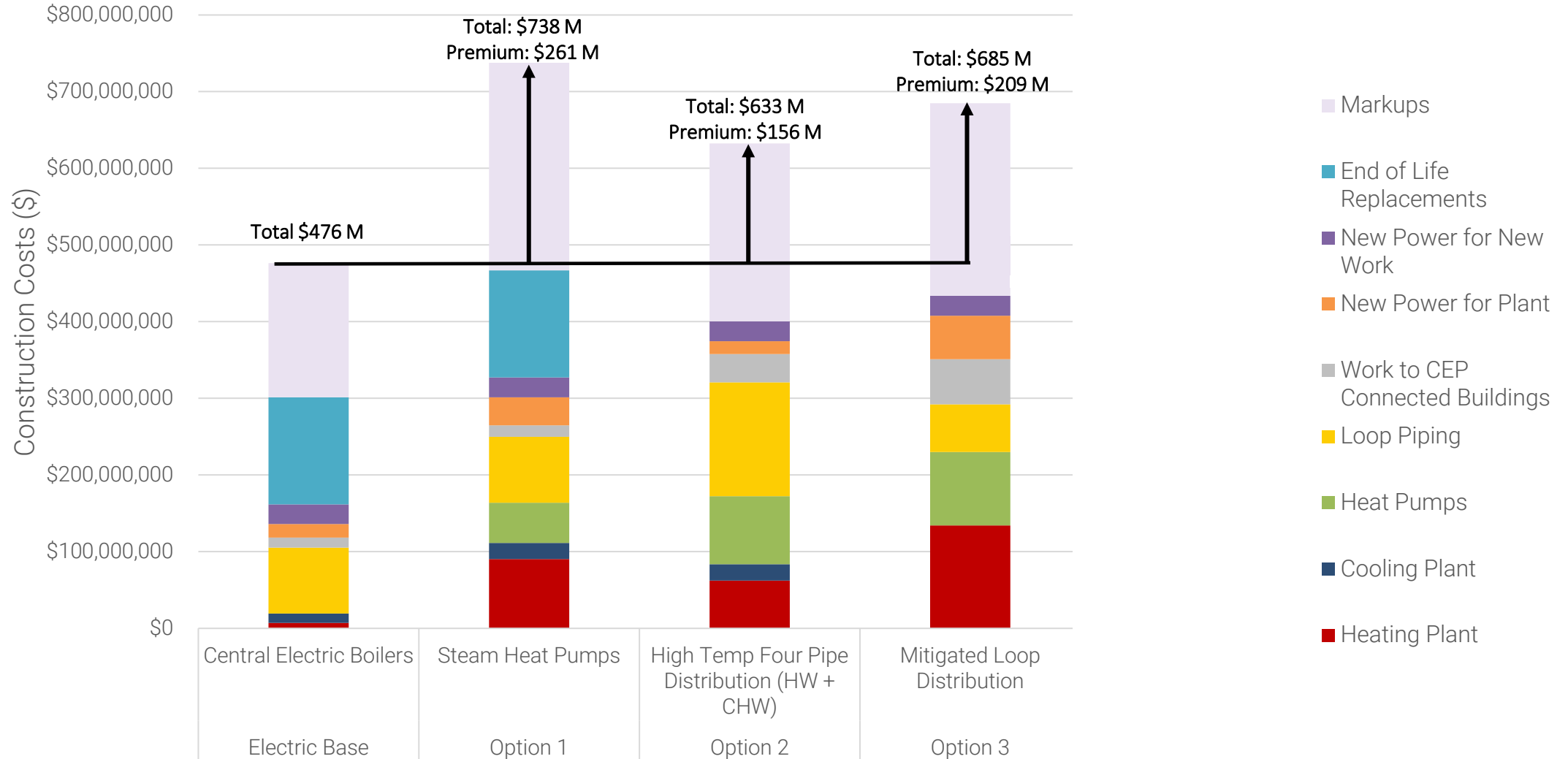


Option 3 – Mitigated Loop Distribution



Decarbonization Analysis

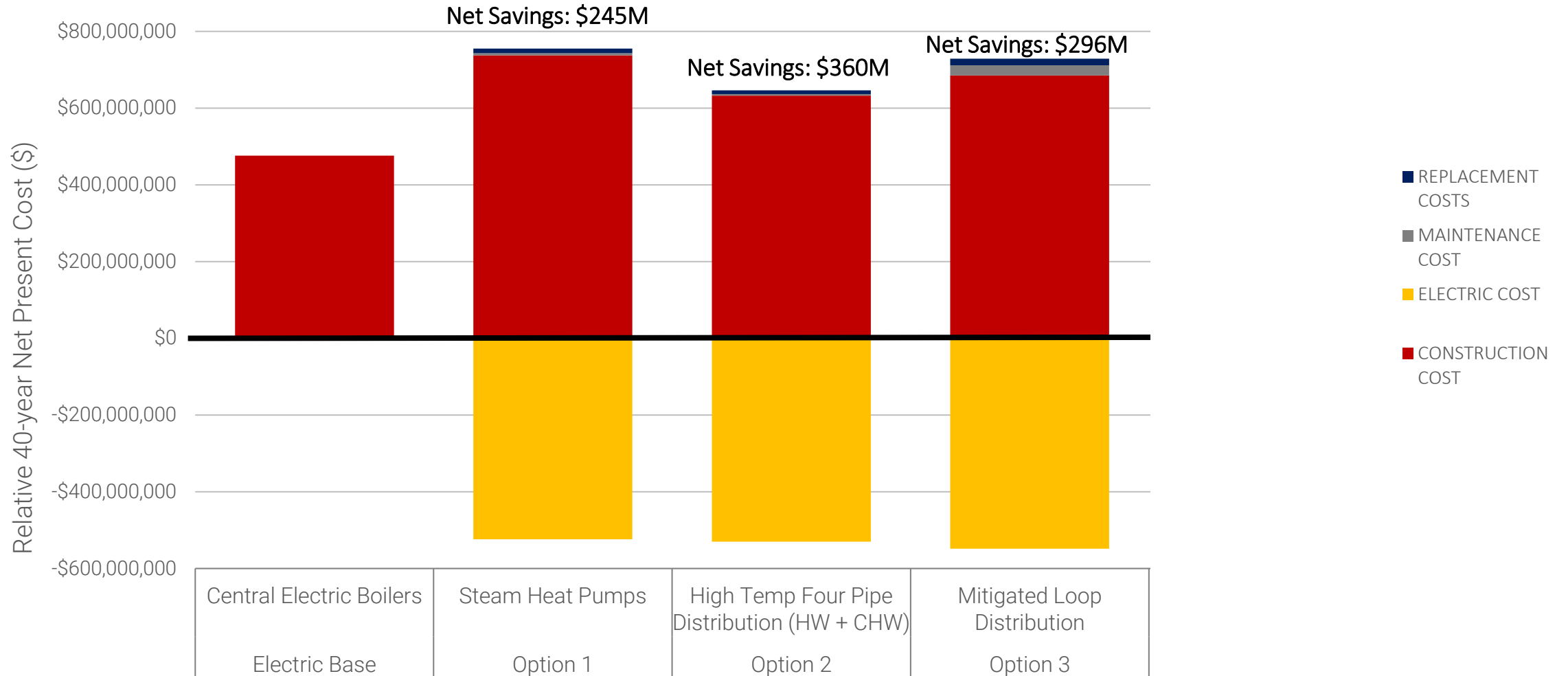
Construction Costs



* The construction cost is expressed in 2025 dollars.

Decarbonization Analysis

Life Cycle Cost Analysis

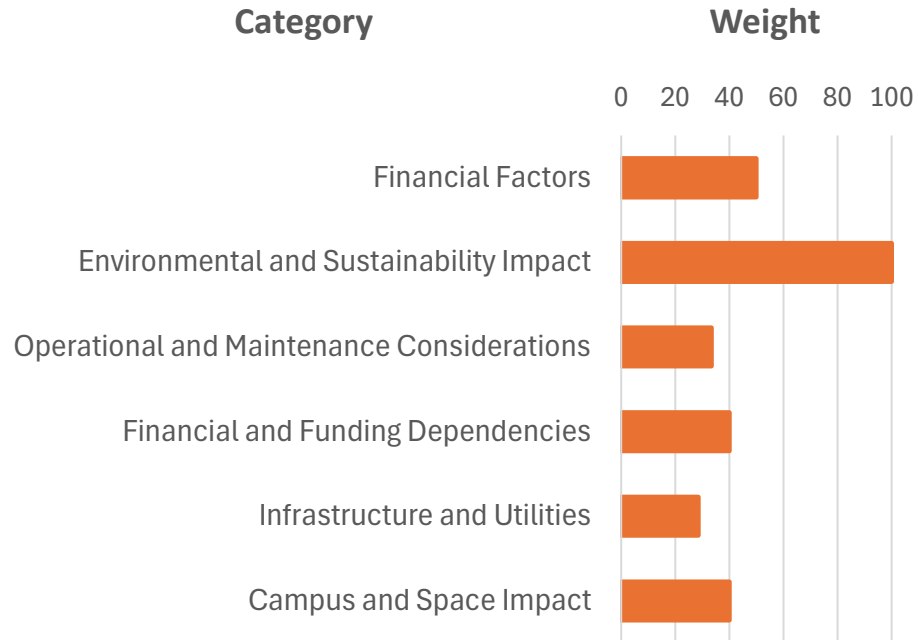


* Cost estimates reflect only the variable costs impacted by decarbonization options.

** 40-year net present cost, consistent with standard industry practice for lifecycle cost analysis.

Decarbonization Analysis

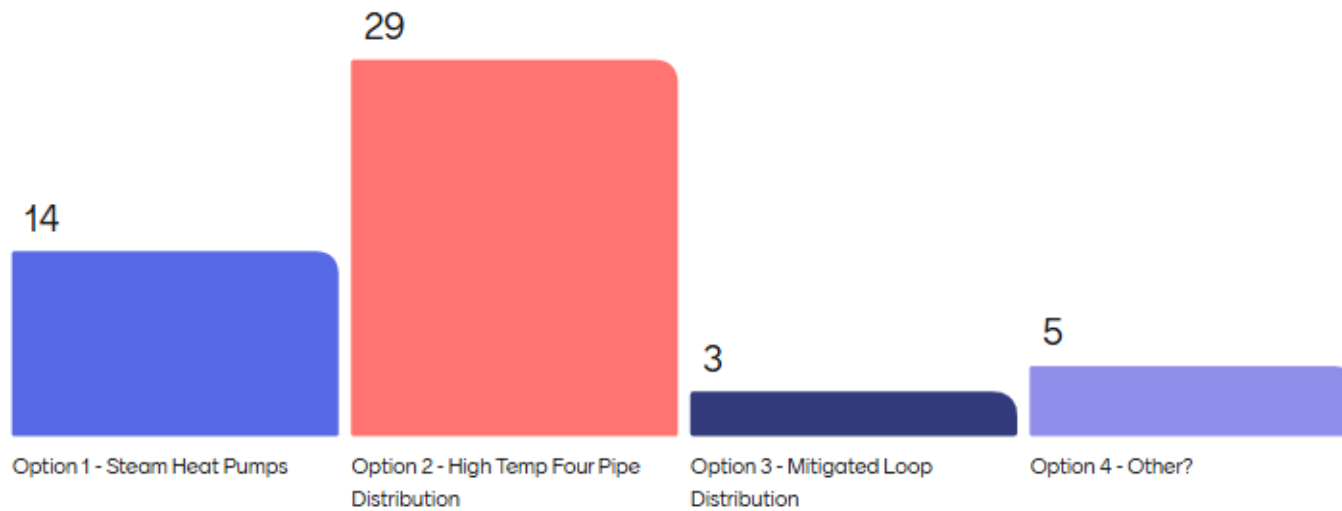
Evaluation Criteria Matrix



Option / Weighed Score	Electric Base	Option 1	Option 2	Option 3
	Central Electric Boilers	Steam Heat Pumps	Four Pipe HW and CHW Distribution	Mitigated Loop Distribution
Financial Factors	3.5	6.2	7.5	6.7
Environmental and Sustainability Impact	10.6	12.7	13.9	15.3
Operational and Maintenance Considerations	4.7	2.9	4.2	3.2
Financial and Funding Dependencies	6.4	5.5	1.8	4.1
Infrastructure and Utilities	3.3	3.2	3.1	2.3
Campus and Space Impact	6.9	5.1	4.3	1.4
TOTAL Score	35.36	35.54	34.79	32.96

Audience Poll

Based on the provided information which option would you select?



→ Show responses

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51 of 86 responded

Responses are hidden

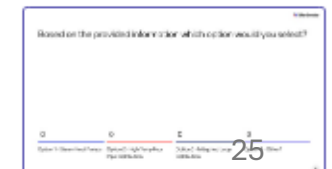
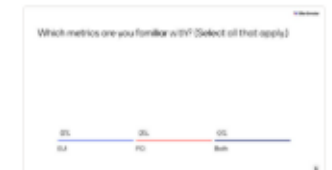
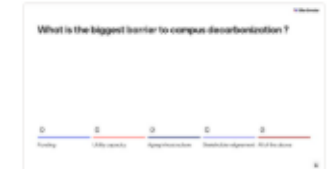
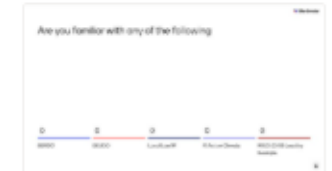


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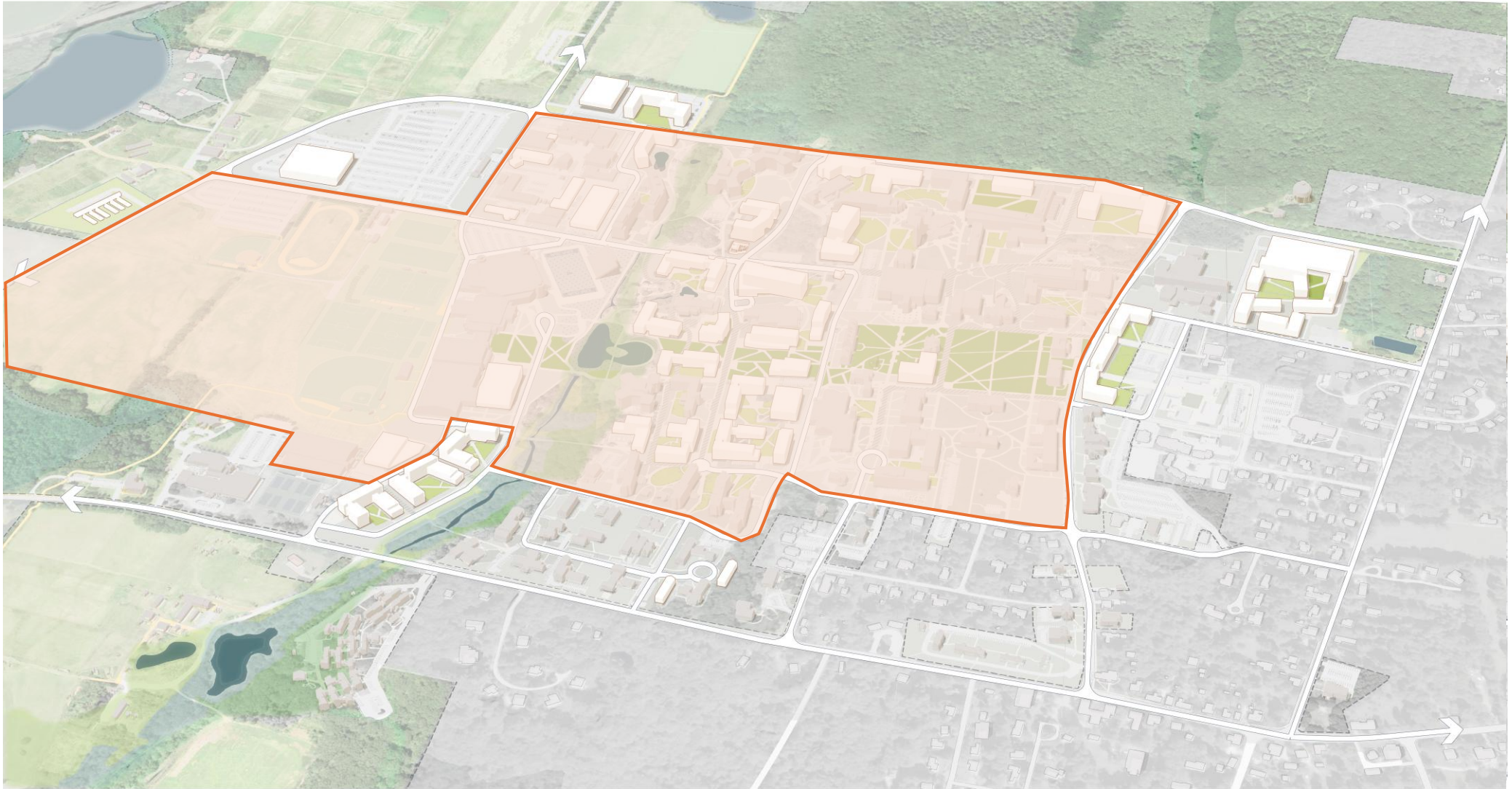


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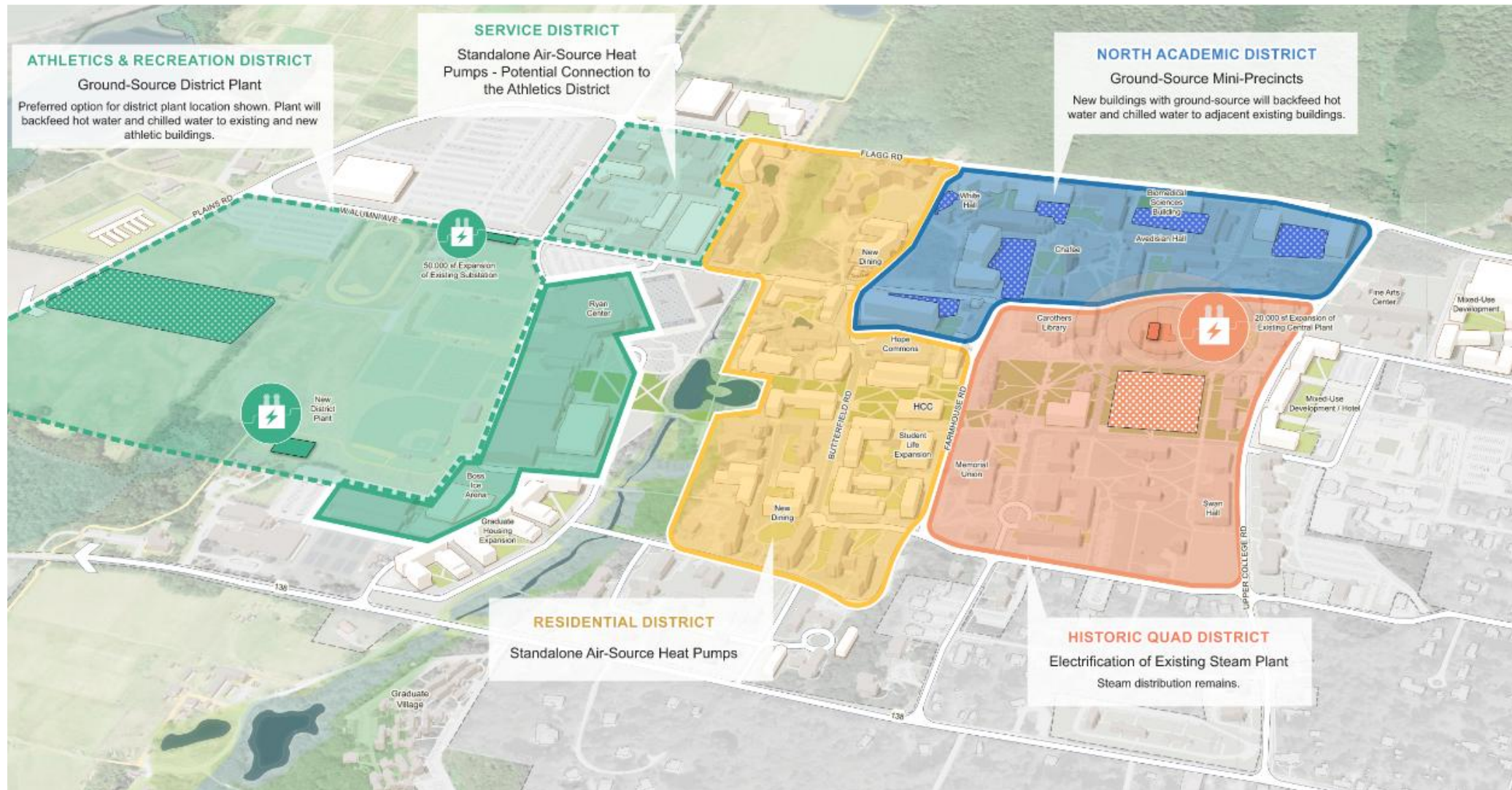


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Implementation Plan: Which Option?

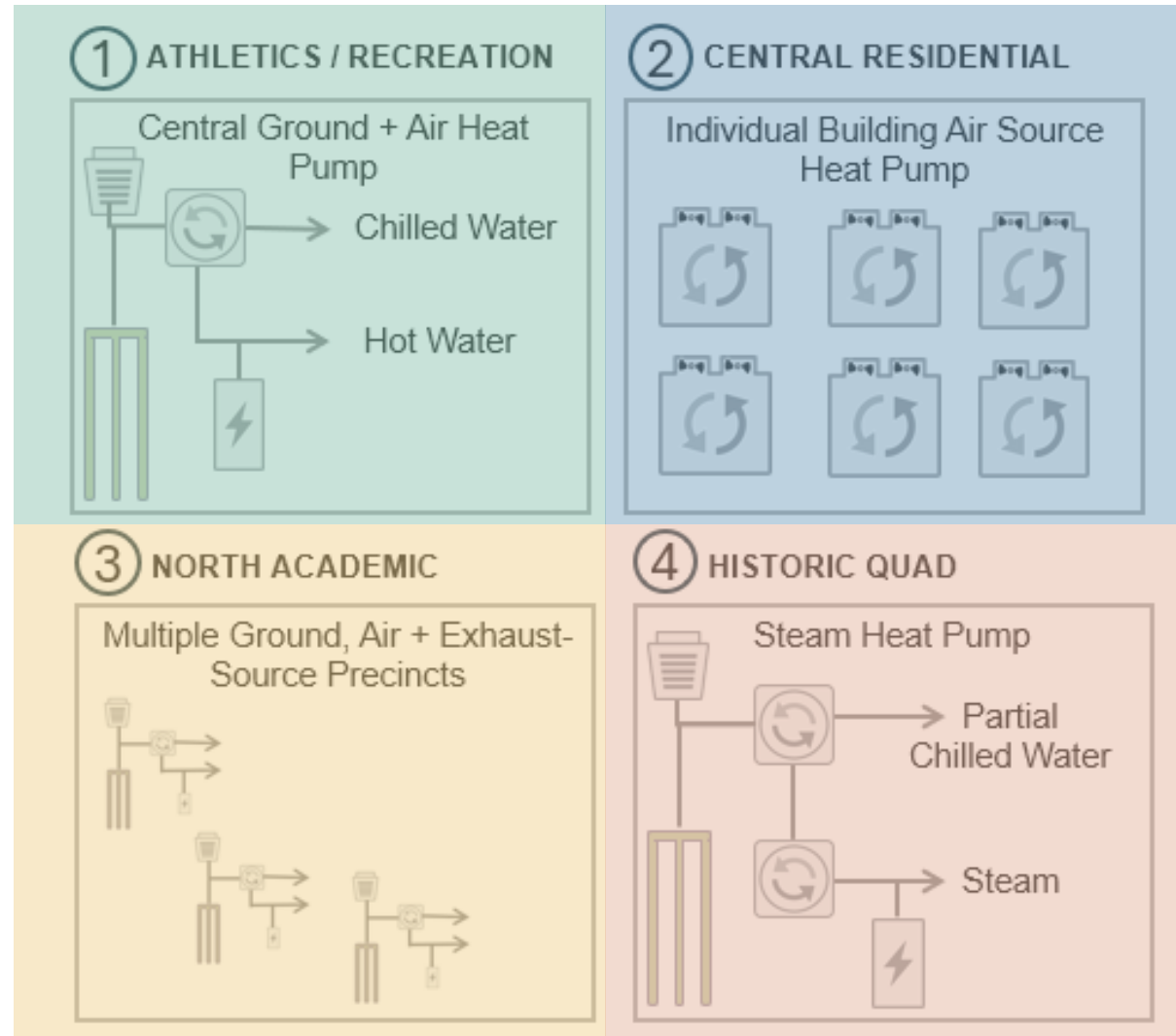


Implementation Plan: District Approach



Decarbonization Analysis

Option 4 – District Approach



Audience Poll

Why a hybrid approach made more sense?



→ Show responses

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45 of 86 responded

Responses are hidden

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Select which slide to add

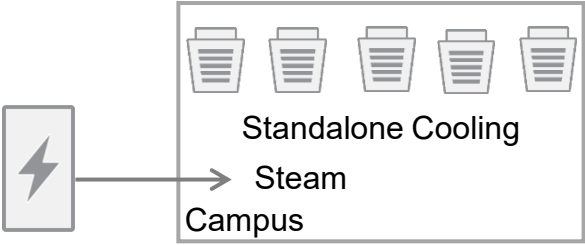
- Are you familiar with any of the following?
- What is the biggest barrier to campus decarbonization?
- Which metrics are you familiar with? (Select all that apply)
- How would you describe the campus?
- Based on the provided table, which option would you select?

29

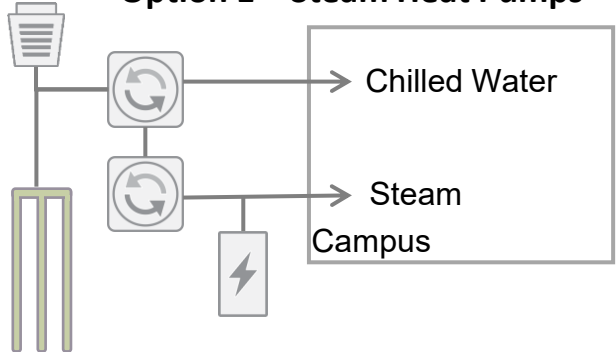
Decarbonization Analysis

Electrification Options

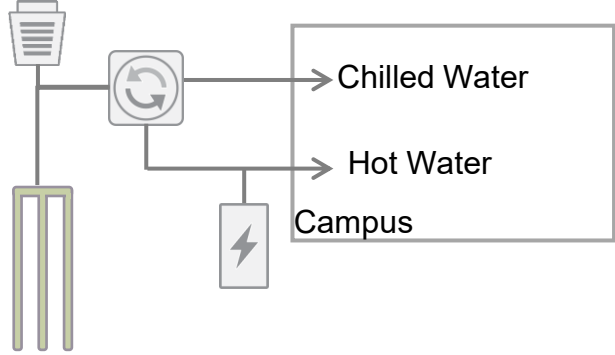
Electric Base – Central Electric Boilers



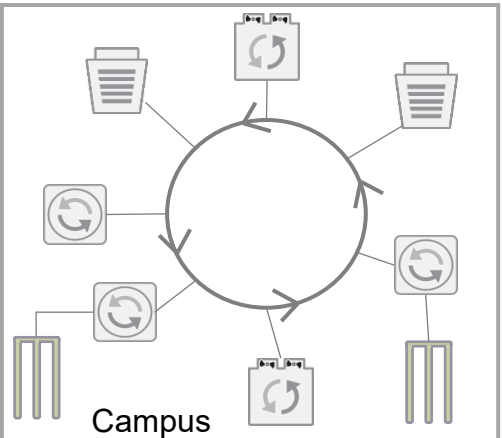
Option 1 – Steam Heat Pumps



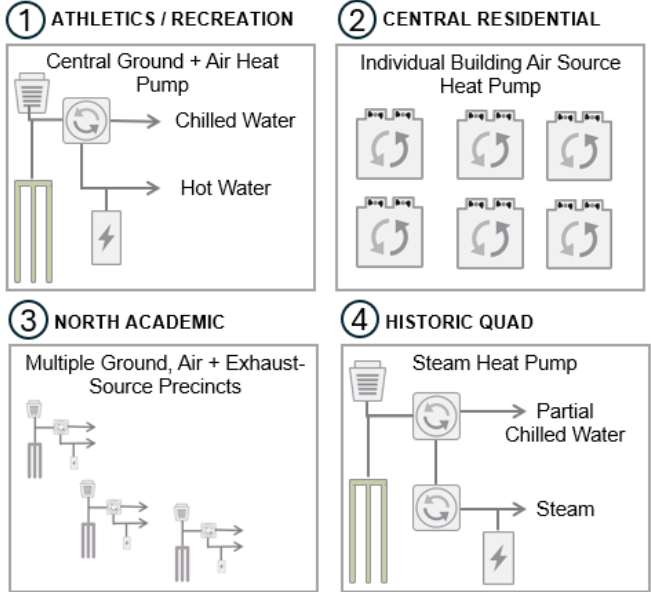
Option 2 – Four Pipe HW and CHW Distribution



Option 3 – Mitigated Loop Distribution

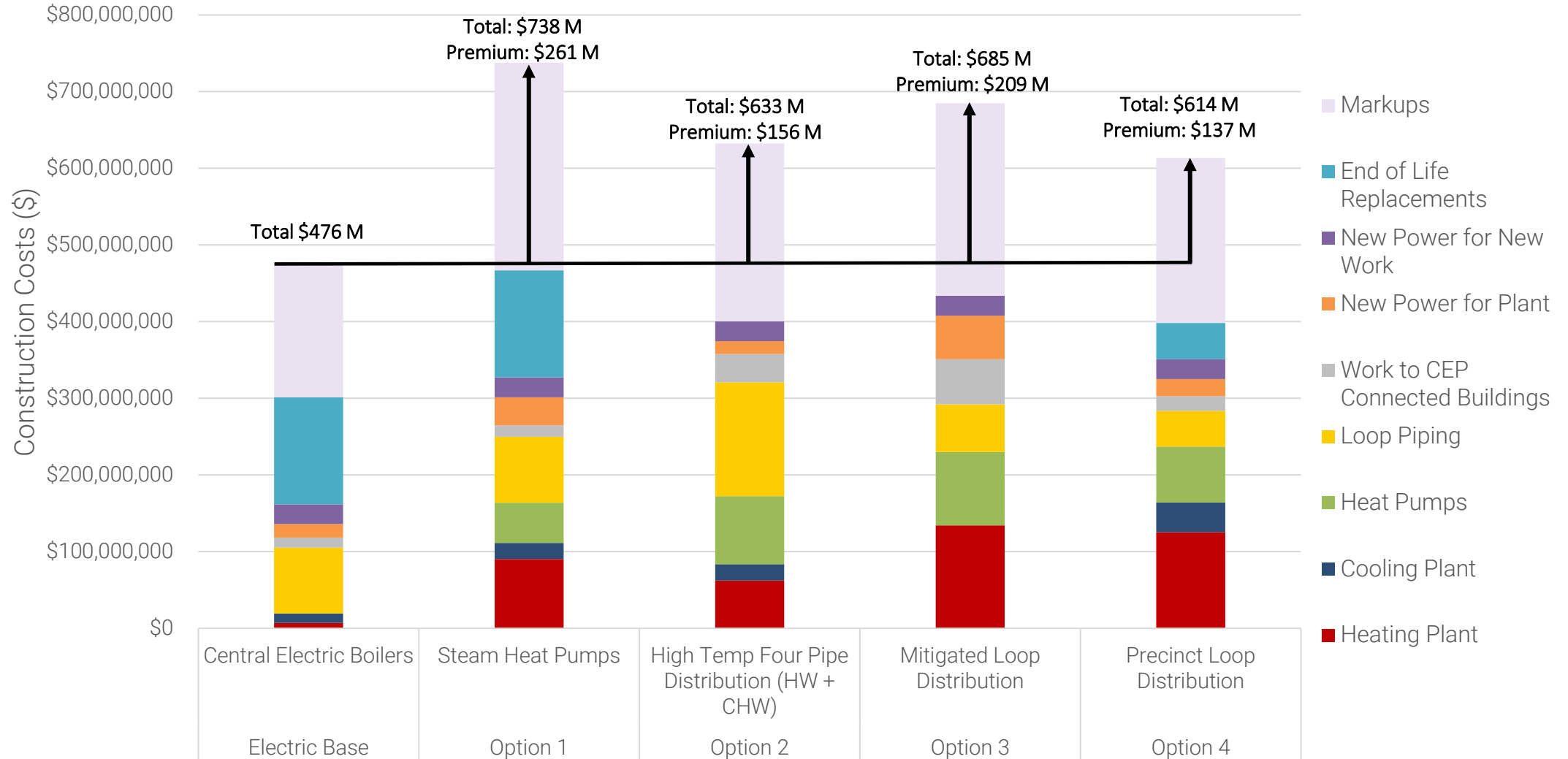


Option 4 – District Approach



Decarbonization Analysis

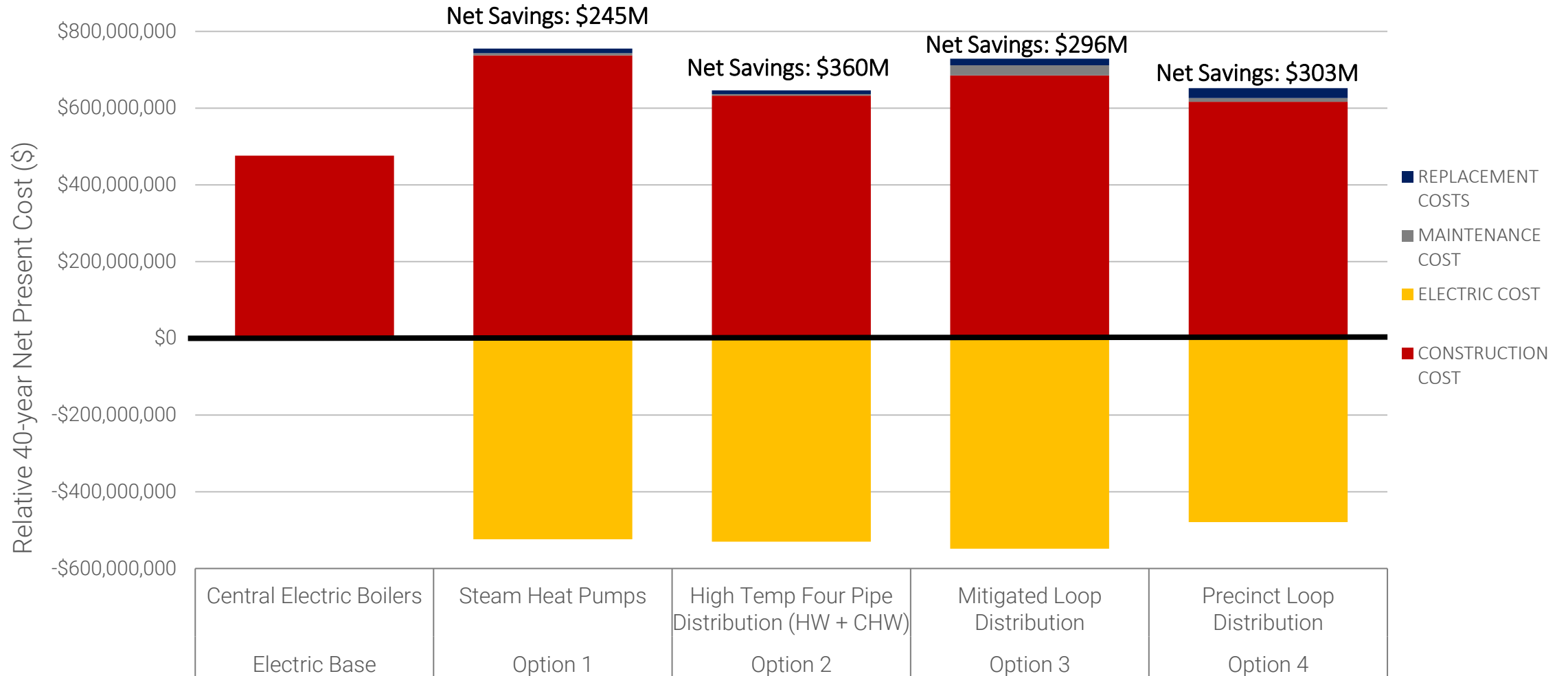
Construction Costs



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Decarbonization Analysis

Life Cycle Cost Analysis

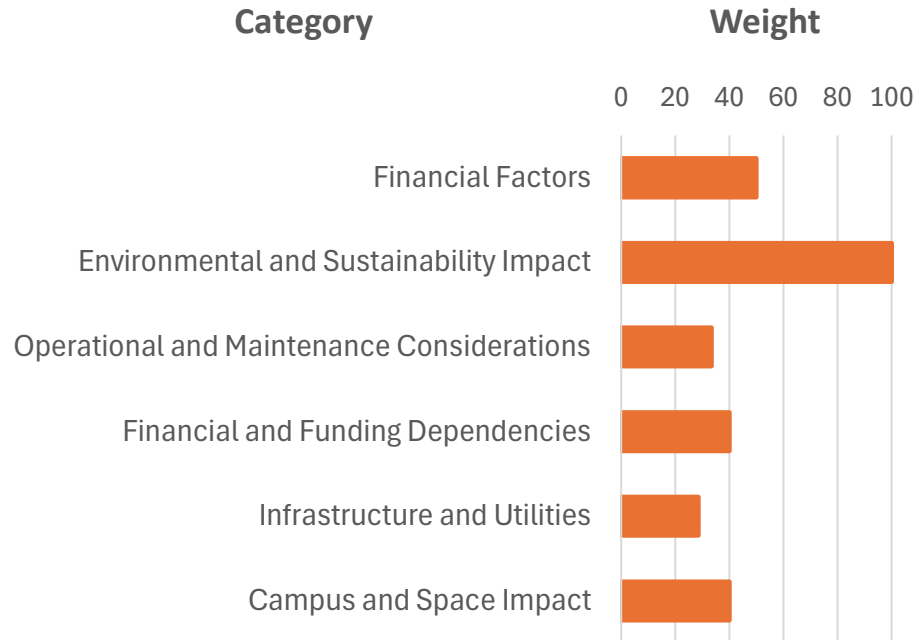


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Decarbonization Analysis

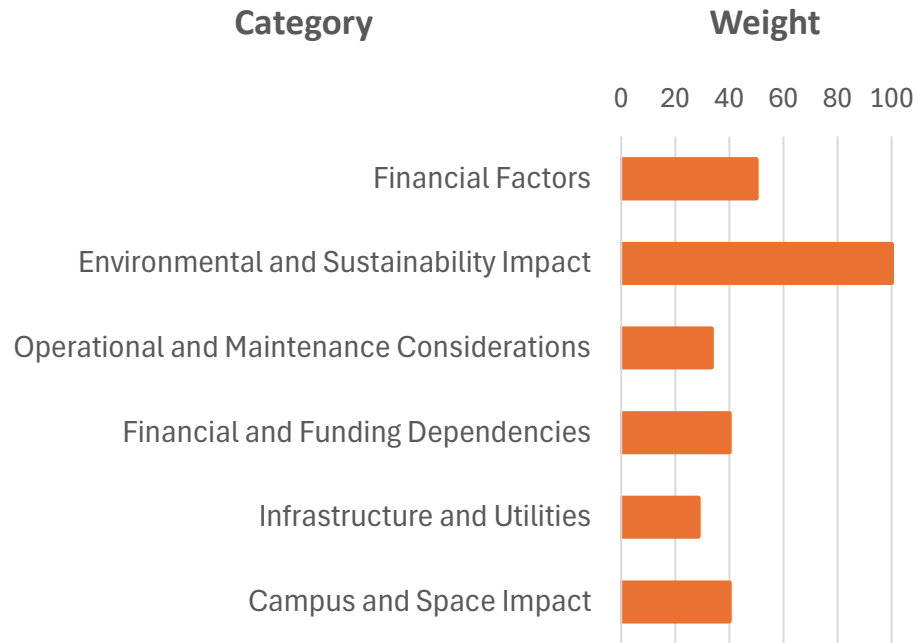
Evaluation Criteria Matrix



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Environmental and Sustainability Impact	10.6	12.7	13.9	15.3	16.7
Operational and Maintenance Considerations	4.7	2.9	4.2	3.2	4.4
Financial and Funding Dependencies	6.4	5.5	1.8	4.1	5.0
Infrastructure and Utilities	3.3	3.2	3.1	2.3	3.9
Campus and Space Impact	6.9	5.1	4.3	1.4	3.3
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Decarbonization Analysis

Evaluation Criteria Matrix



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TOTAL Score	35.36	35.54	34.79	32.96	40.51

Implementation Plan – Emissions

State Regulations

2021 Act on Climate

Emission reductions from 1990 baseline

- 10% reduction by 2020
- 45% reduction by 2030
- 80% reduction by 2040
- Net zero emissions by 2050

Executive Order 23-06 (2023) Lead by Example

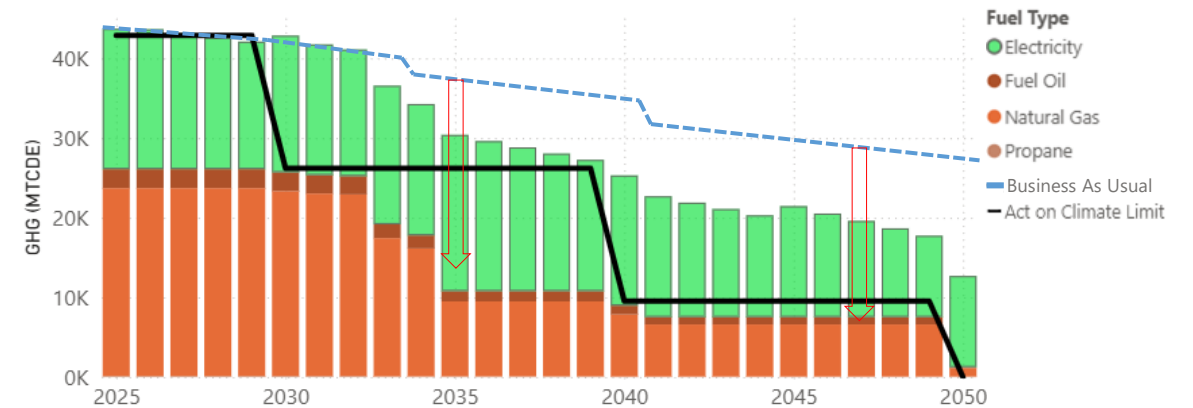
State agencies must reduce emissions from burning of onsite fossil fuels from 2014 baseline

- 40% reduction by 2030
- 70% reduction by 2040
- 95% reduction by 2050

Early action in the first 10 years is required for compliance.

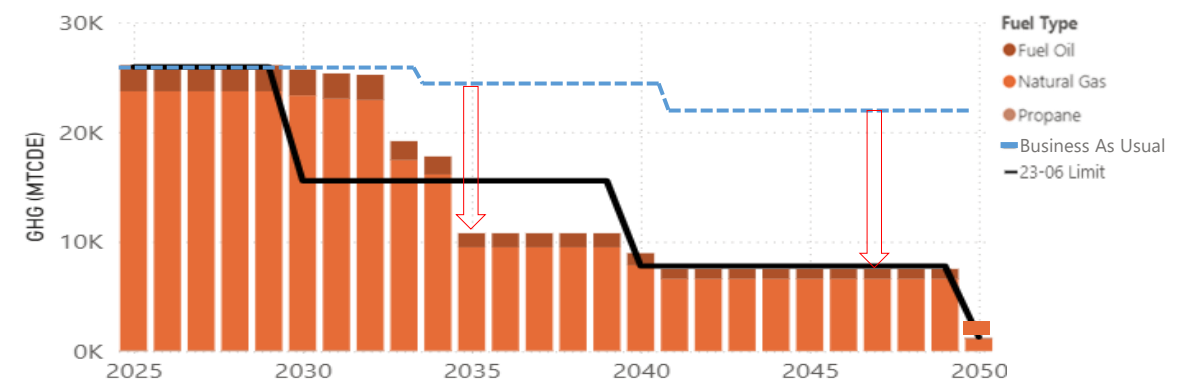
URI Energy Master Plan (EMP) Proposed Solution¹ 2021 Act on Climate Compliance

URI On-Site CO2 Emissions



Executive Order 23-06 Compliance

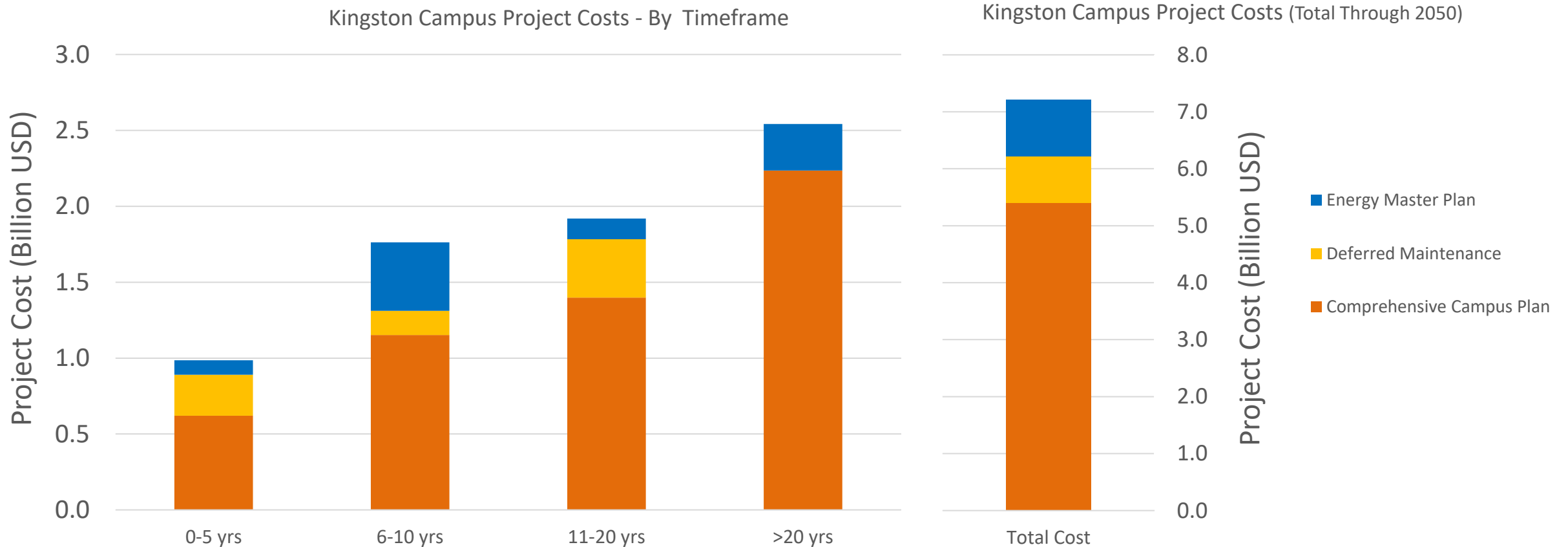
URI On-Site Fossil Fuel Emissions



¹ The Energy Master Plan focuses only on Scope 1 and 2 emissions from building operations but does not address Scope 3. For each regulation, the team developed a building energy emissions baseline. Meeting the requirements of Executive Order EO 23-06 would require URI to invest early in electrifying the steam plant by 2035, a move that represents an expensive and potentially challenging undertaking.

Decarbonization Costs and Funding Opportunities

COST DOES NOT INCLUDE ANY INFRASTRUCTURE COST FROM RIE

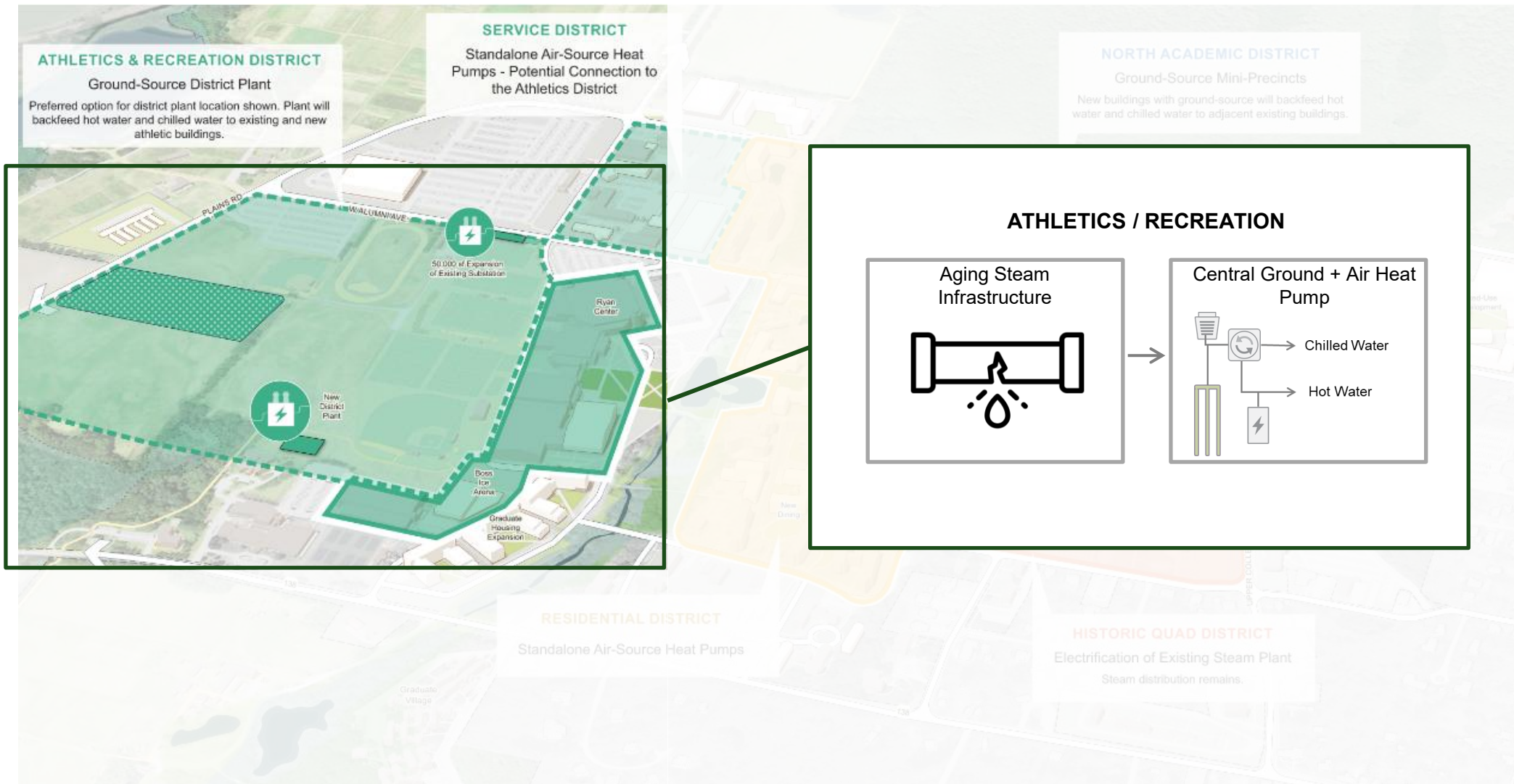


*The Facility Condition Assessment (performed by Bureau Veritas) study captured costs only through 2044, which is why no deferred maintenance costs are shown in the > 20 yrs phase.

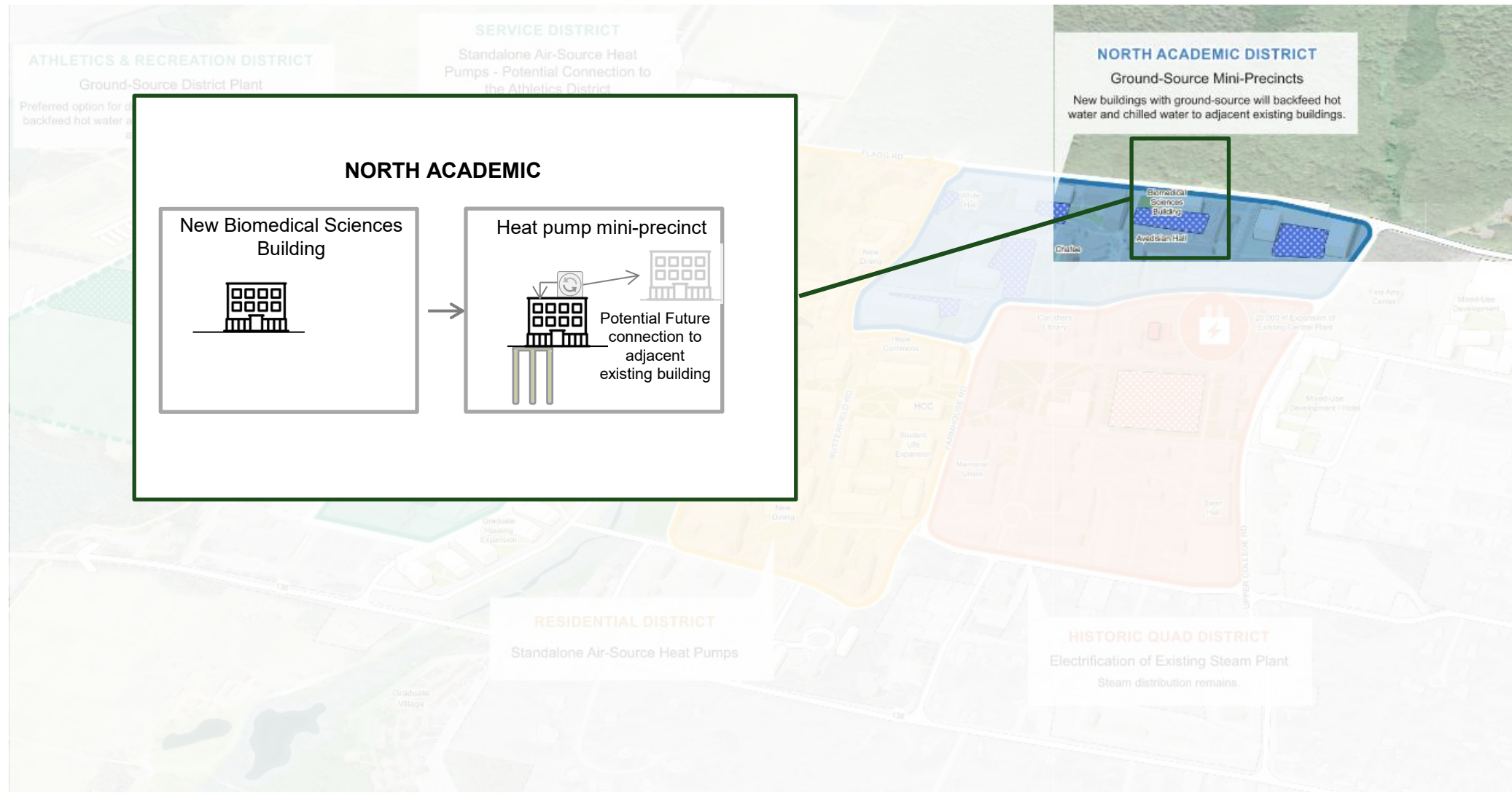
Key Takeaways

- We can meet State mandates by **replacing fossil fuels with all-electric systems** and integrating **carbon-neutral systems in design** of all new construction and renovations.
- **Electrification is an essential prerequisite** to achieving decarbonization goals, coupled with procuring electricity from **onsite or offsite renewable resources**.
- Increased demand will require **increased capacity from the utility company**, Rhode Island Electric (RIE).
- Through 2050, cost for all campus projects with Deferred Maintenance are estimated at **\$6.2 billion**. **Infrastructure upgrades for the Energy Master Plan add \$1 billion** in total project costs.
- Urgent priorities in the coming year include:
 - **Negotiating with RIE to expand electrical capacity** to support future campus development.
 - Incorporating **guidelines for carbon-neutral systems** into all capital improvement projects.

Implementation Plan: Athletic District



Implementation Plan: Biomedical Science



Questions?

Thank You!



SASAKI

BRA+



Building Performance Exchange

*Learn more and subscribe for
email updates by visiting
buildingperformance.exchange*

A statewide resource for people and organizations seeking to enhance performance and reduce carbon pollution in larger existing buildings.



A program of Built Environment Plus and MassCEC

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Please fill out an evaluation for this session



or: nesea.org/eval

Northeast Sustainable Energy Association (NESEA)

Decarbonization Costs and Funding Opportunities

Utility Incentives Program

- **Clean Heat Program Incentives:** Ranges from \$32K for ASHP to \$72K for GSHP, capped at 16 tons of equipment capacity.
- **New Construction and Major Renovations - Simple Energy Efficiency:** Incentives based on energy savings at \$0.35/kWh and \$2/therm.
- **New Construction and Major Renovations - Net Zero and Low EUI:** Offers multiple tiers, ranging from \$1.50 to \$3.50/SF, with post-occupancy verification required.

Inflation Reduction Act

- **Tax Credits:** Available regardless of tax liability, including for tax-exempt entities, as the IRS provides refunds. Covers 30–50% of system costs if contractors meet prevailing wage and apprenticeship requirements.
 - **Dual-Use Equipment Eligibility:** Applies to thermal distribution systems if the geothermal source meets ≥50% of annual heating and cooling loads.
- **Tax Deduction:** Requires tax liability; only taxable entities can directly benefit. For URI, the design team can claim deductions as a pass-through benefit.